Agenda for the meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC/LT No. 04/2026.

Sl. No.	Issue
Agenda Item No. 1: Coal linkage to the State of Madhya Pradesh under Para 2 (II) (A) (ii) of the Revised SHAKTI Policy:	Government of Madhya Pradesh vide letter dated 24.06.2026 has requested to consider allocation of coal linkage for 2,800 MW capacity to the State under Para 2(II)(A)(ii) of the Revised SHAKTI Policy, from single source preferably from South Eastern Coalfields Limited (SECL), considering the availability of unutilized capacity in the region and comparatively lower coal prices. Ministry of Power vide O.M dated 25.08.2026 has recommended for de-allocation of the unutilized coal linkage for 1100 MW capacity and to consider the request of Government of Madhya Pradesh for earmarking long-term coal linkage for 2340 MW capacity, preferably from SECL, under Window-I of the Revised SHAKTI Policy, 2025 for procurement of power through TBCB. Ministry of Power has informed that, earlier SLC (LT) in its meeting held on 27.11.2024 had earmarked coal linkage for a capacity of 4100 MW to the State of Madhya Pradesh from Coal India Limited, against which MPPMCL has completed the TBCB process for procurement of power corresponding to 3200 MW capacity. The bid process for procurement of remaining 900 MW capacity from existing thermal stations has been annulled for undertaking a fresh and comprehensive procurement process. Further, Ministry of Power has also informed that, SLC (LT) in its meeting held on 29.07.2025 had earmarked coal linkage for a capacity of 1000 MW to the State of Madhya Pradesh from Coal India Limited, against which MPPMCL has allocated coal linkage for 800 MW capacity under the Greenshoe Option, while the coal linkage for the remaining 200 MW capacity is yet to be allocated. Thus, the total capacity for which earmarked coal linkage is still remaining unutilized is 1100 MW (900 MW + 200 MW). Ministry of Power has also informed that, it has been requested by

	MPPMCL, that the coal linkage corresponding to the said 1100 MW capacity be allowed to surrender. Ministry of Power has stated that as per the Long-Term Resource Adequacy Plan (Generation) (LT-RAP) for the State of Madhya Pradesh for the period 2025-26 to 2036-37, the State requires additional 10842 MW coal-based capacity by 2036-37. Out of 10842 MW, 8942 MW capacity is already tied up by the State and balance 1900 MW capacity is required to be tied up by the State. However, Ministry of Power has also informed that SLC (LT) in its meeting held on 17.06.2026 has subsequently recommended for earmarking of 660 MW capacity coal linkage for the proposed Satpura Thermal Power Station, Stage-VI. Unit- 13 (1 x 660 MW) brownfield Ultra Supercritical Unit. Thus, the balance capacity still required to be tied up by Government of Madhya Pradesh is 1240 MW (1900 MW - 660 MW). Considering that bid process for procurement of remaining 900 MW capacity from existing thermal stations has been annulled and separate TBCB for 200 MW may not be feasible since source for this linkage and timeline envisaged may not be same as that of fresh linkage currently sought by Government of Madhya Pradesh from single source, Ministry of Power has suggested that earmarked coal linkage against unutilized capacity of 1100 MW (900 MW + 200 MW) may be deallocated. Further, considering deallocation of coal linkage for 1100 MW capacity and linkage for balance capacity of 1240 MW which is still required to be tied up by Government of Madhya Pradesh, Ministry of Power has recommended for earmarking long-term coal linkage for a total capacity of 2340 MW (1100 MW + 1240 MW) to the State of Madhya Pradesh. Coal linkages to the Power Sector are presently granted under the Revised SHAKTI Policy, 2025. Under the Revised SHAKTI Policy, coal linkage to a State is earmarked under Para 2 (II) (A) (ii) of the Policy as per their request and on the recommendation of Ministry of Power. **SLC (LT) to take a view in the matter.**
Agenda Item No. 2: Swapping /	Government of Karnataka vide D.O letter dated 21.09.2026 has stated that Karnataka Power Corporation Limited (KPCL) is a State-owned Power

Transfer of part coal linkage of Karnataka Power Corporation Limited (KPCL):	generating company, operating Raichur Thermal Power Station (RTPS - 1720 MW), Bellary Thermal Power Station (BTPS – 1700 MW) and Yeramarus Thermal Power Station (YTPS - 1600 MW), in the State of Karnataka. The Coal requirement to the above power stations is met from linkages of SCCL, WCL, MCL and Captive Mines at BOCM. However, there is a shortage of 15.65 LMT from SCCL and 2.08 LMT from WCL (upto August, 2026). Government of Karnataka has also stated that the monsoon forecast for the State of Karnataka is expected to be poor in this year and hence, the hydro generation would be affected due to the monsoon deficit. In view of this, all the units of KPCL TPSs are in continuous operation to cater the increased demand for thermal generation from the State grid. However, the coal stock position at RTPS, BTPS & YTPS has reached critical stage and the expected shortage of coal for the FY 2026-27 is 52 LMT. Government of Karnataka has requested to allocate higher grade shortage quantity of 50 LMT, from Bharat Coking Coal Limited (BCCL) and Central Coalfields Limited (CCL), through shifting of linkage from SCCL in order to strengthen the coal stock position of the State of Karnataka, to generate power from Thermal Power Stations to meet the State demand, in lieu of the shortage of hydel power on account of deficit monsoon. **SLC (LT) to take a view in the matter.**
Agenda Item No. 3: Swapping / Transfer of part coal linkage of Telangana Power Generation Corporation Ltd. (TGGENCO):	Telangana Power Generation Corporation Ltd. (TGGENCO) vide letter dated 10.08.2026 had stated that all the thermal power stations of TGGENCO are totally linked to SCCL to an extent of 28.87 MTPA. TGGENCO had stated that the 500 MW & 800 MW of KTPS Stage-VI & VII and the Yadadri Thermal Power Station (YTPS) units are designed for utilization of higher-grade coal (G9/G10). However, due to inadequate supply of higher-grade coal, the units are being operated at partial loads, which is severely affecting generation. TGGENCO had also informed that COD of 4 units of YTPS (4 x 800 MW) has been completed, and COD of balance one units (1 x 800 MW) is scheduled for September, 2026. Further, TGGENCO had also informed that

	the linkage materialization from SCCL is only 76%, and the quality materialization with respect to FSA grade is around 40% for the FY 2025-26. Due to this shortfall in quality and quantity, the generation at TGGENCO's thermal station is severely affected. TGGENCO had also informed that SCCL vide letter dated 04.02.2026 and 14.02.2026 has informed that it is unable to supply higher-grade coal as per TGGENCO's requirement. SCCL had further informed that, as a long-term measure, it may cater to the coal requirement of 3 units (3 x 800 MW) of YTPS. For the remaining two units (2 x 800 MW), SCCL advised TGGENCO that YTPS may obtain coal linkages from alternative sources such as Coal India Limited through SLC (LT), in order to ensure assured availability of high-grade coal and to mitigate dependence on SCCL's limited high-grade coal resources. TGGENCO had requested to arrange for allocation of additional quantity of 5 MT of coal from MCL at notified price to meet the requirement of the TGGENCO Thermal Power Stations. Considering the representation of TGGENCO, the matter was taken to the SLC (LT) for Power Sector held on 11.08.2026. During the discussion of the said Agenda item, SLC (LT) discussed that the total coal linkage required for the thermal power plants of TGGENCO is already with SCCL and the request of TGGENCO does not fall under the extant provisions of Revised SHAKTI Policy. In view of this, SLC (LT) directed that the matter to be examined separately in terms of the extant policy provisions. Further the matter of TGGENCO request for supply of additional quantity of 5 MT of Coal was also discussed during the 6th meeting of the Empowered Committee constituted under the Revised SHAKTI Policy, 2025 held on 20.08.2026. The Empowered Committee, while considering the request of TGGENCO, has recommended that the immediate/short-term coal requirement of TGGENCO may be addressed through participation in Window-II of the Revised SHAKTI Policy, 2025, without any change in the existing FSA/ACQ with SCCL. For its long-term requirement, TGGENCO may pursue linkage from CIL through the SLC (LT) route.

	Now, TGGENCO vide letter dated 24.09.2026 has stated that they have an installed thermal capacity of 7180 MW comprising of Kothagudem TPS Stages V, VI & VII (1800 MW), Kakatiya TPS Stages I & II (1100 MW), Bhadradri TPS (1080 MW) and Yadadri TPS (YTPS) (4 × 800 MW = 3200 MW) & the fifth unit (800 MW) is scheduled for commissioning in October 2026 resulting 8000 MW of installed capacity with TGGENCO. TGGENCO has stated that the YTPS of TGGENCO has Long-Term Coal Linkage of 14.00 MTPA (G9 grade) with SCCL and YTPS (5 × 800 MW) is designed to operate on G9/G10 grade coal. However, the coal being supplied by SCCL is predominantly of G14 grade and below. As a result, the units are being operated at partial load, and coal stocks remain well below CEA norms. TGGENCO has now requested to surrender 4 MTPA of its existing coal linkage with SCCL, along with a request for allocation of a quantity of 9 MTPA of G9/G10 grade coal or an equivalent quantity of G11/G12 grade coal for YTPS (3 x 800MW units of YTPS) from CIL, preferably from MCL. **SLC (LT) to take a view in the matter.**