

**IMMEDIATE**

**No. CPD-23014/5/2025-CPD**

**Government of India**

(भारत सरकार)

**Ministry of Coal**

(कोयला मंत्रालय)

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Shastri Bhawan,

New Delhi, the 12<sup>th</sup> December, 2025

To

1. Chairman-cum-Managing Director, Coal India Limited, Coal Bhawan, Plot No. AF-III, Action Area - IA, Newtown, Rajarhat, Kolkata- 700156
2. Chairman-cum-Managing Director, Singareni Collieries Company Limited, Singareni Bhawan, PB No. 18, Red Hills, Khairatabad PO, Hyderabad, Telangana

**Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector – SLC (LT) No. 05/2025**

Sir,

I am directed to forward herewith the approved Minutes of the Meeting of the SLC (LT) for Power Sector held on 04.12.2025 to consider the request for coal linkage to Central / State Sector power plants and to review the status of existing coal linkages / LoAs & other related matters.

Yours faithfully,



(Sudarshan Bhagat)

Deputy Secretary to the Government of India  
Tele. No. 011-23381536 / email – dircpd.moc@nic.in

Encl: (1)

Copy to -

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member
5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Ports, Shipping & Waterways,	Member

	Transport Bhawan, New Delhi	
7.	Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi	Member
8.	Director (Marketing), Coal India Limited	Member
9.	CMD's SCCL, BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
10.	Chairman-cum-Managing Director, Central Mine Planning & Design Institute Ltd., Gondwana Place, Kanke Road, Ranchi	Member
11.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
12.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member

Copy to:

- (i) Coal Controller, Coal Controller Organization, Delhi
- (ii) Director (Technical), CIL, Kolkata
- (iii) GM (S&M), CIL, Kolkata
- (iv) GM (S&M), CIL, Delhi

Copy also to –

- 1. PS to Minister of Coal
- 2. PS to Minister of State for Coal
- 3. PPS to Secretary (Coal)
- 4. PPS to Additional Secretary (SKJ)
- 6. PA to Joint Secretary (CPD)
- 7. PS to Director, O/o the Nominated Authority
- 9. NIC, Ministry of Coal – with the request to upload the Minutes of the Meeting in the website of Ministry of Coal.

**Minutes of the meeting of the Standing Linkage Committee (Long Term) for Power Sector held on 04.12.2025 [SLC (LT) No. 05 / 2025]**

List of participants is at the **Annexure**.

**Agenda Item No. 1:** Confirmation of Minutes of Meeting of the SLC (LT) for Power Sector held on 29.07.2025.

**Record of Discussion:** There were no comments from any of the members.

**Recommendations:** Minutes of Meeting of the SLC (LT) held on 29.07.2025 is confirmed.

**Agenda Item No. 2: Extension of Bridge Linkage of Barauni – II (2 x 250 MW) of NTPC:**

Ministry of Power vide O.M dated 27.08.2025 has requested to consider the request of NTPC for extension of bridge linkage of Barauni Stage-II (2 x 250 MW) TPS of NTPC linked to Badam coal mine for one year to avoid the loss of generation.

Ministry of Power has informed that Badam coal block was transferred to NTPC on 02.09.2019 to meet the coal requirement of its Barauni Stage II TPS (2 x 250 MW) and both units are under commercial operation. Ministry of Power has stated that the Badam coal block is under development and the constraints in the development of this block are mainly due to delays in land acquisition and R&R. Ministry of Power has informed that the FC Stage-II of the Badam coal mine was obtained on 19.04.2024, and the FC was transferred from NTPC to NTPC Mining Limited (NML) on 30.04.2025. Further, Mining Lease deed has been signed in name of NML on 24.05.2025. Mine opening permission has been applied on 01.07.2025 and the same is awaited. The mining operations are anticipated to commence in Q3 of FY 2025-26 and the coal production is expected by Q4 subject to the early receipt of mine opening permission. Further, the tentative coal production from the Badam coal mine in FY 2025-26 is estimated to be 0.5 MT, on best effort basis.

SLC (LT) in its meeting held on 16.08.2024 had recommended for extension of Bridge Linkage for the Barauni Stage II TPS (2 x 250 MW) of NTPC for a period of 1 year on tapering basis from Coal India Limited.

Office of Nominated Authority vide O.M dated 03.09.2025 has informed that the Badam coal mine was earlier allotted to M/s Bihar State Power Generation Company Limited (BSPGCL) vide Allotment order dated 31.08.2015 for End Use Plant (EUP) as Barauni Stage II TPS (2 x



250 MW) and, thereafter, the said coal mine along with the Specified EUP has been assigned to NTPC through Deed of Adherence dated 05.07.2019 between NA, NTPC Limited (Assignee) and BSPGCL (Allottee) and corrigendum to allotment order was issued on 02.09.2019. Further, the Badam coal mine along-with EUP was transferred to NML vide Deed of Adherence dated 27.09.2023 and Allotment Order was amended on 04.01.2024. Nominated Authority has informed that the Badam coal mine has not been operationalized so far and the scheduled date of operationalization was 30.04.2019. Further, Nominated Authority has informed that the application of Mine Opening Permission was submitted on 01.07.2025, and the Mine Opening Permission has not been granted yet.

**Record of Discussion:** Project Proponent (NTPC) stated that Barauni – II (2 x 250 MW) TPS of NTPC is linked to Badam coal mine and both the units are in commercial operation. Further, NTPC has applied for Mine Opening Permission for the said coal mine to the Coal Controller Organisation (CCO) on 01.07.2025, however, Mine Opening Permission of Badam coal mine is awaited from CCO. NTPC also stated that as the Mine Opening Permission is awaited, hence, the coal production from Badam coal may not commence in Q4 of FY 2025-26 as anticipated earlier. Further, the coal production from Badam coal mine now expected to commence in July, 2026 only and as per the Mining Plan, the PRC for Badam coal mine shall be achieved in the third year from the commencement of mining operations. NTPC also informed the SLC (LT) that the Bridge Linkage for Barauni-II TPS has expired and therefore, requested for extension of Bridge Linkage for the Barauni-II (2 x 250 MW) TPS linked to Badam coal mine.

Coal Controller Organization (CCO) informed the Committee that certain clarifications have been sought from NTPC with respect to their application for Mine Opening Permission of Badam coal mine and the same is awaited from NTPC.

Ministry of Power, Ministry of Railways. NITI Aayog, CEA recommended for extension of Bridge Linkage for the End Use Plants of Badam coal mine.

Coal India Limited stated that it can offer coal for their sources as per the availability.

**Recommendations:** In view of the discussions held and the recommendations of Ministry of Power, SLC(LT) recommended for extension of Bridge Linkage of Barauni Stage-II (2 x 250 MW) TPS of NTPC for a period of 1 year on tapering basis from Coal India Limited (CIL). The rate and source of coal supplies against the extended Bridge Linkage would be decided by CIL as per their commercial terms.



**Agenda Item No. 3: Coal linkage to the State of Gujarat under Para 2 (II) (A) (ii) of the Revised SHAKTI Policy:**

Ministry of Power vide O.M dated 06.08.2025 and subsequent O.M dated 04.09.2025 has requested to consider the request of Torrent Power Ltd. (TPL) for earmarking of coal linkage to Gujarat for 362 MW for expansion capacity of TPL considering the request of Government of Gujarat for release of space of Ash Pond Land of Sabarmati Thermal Power Plant (STPP) of TPL located at Ahmedabad to develop a State-of-the-art sports facility to host sports events of international level. Ministry of Power has recommended to consider earmarking of coal linkage to the State of Gujarat under Para 2 (II) (A) (ii) (c) of the Revised SHAKTI Policy, 2025.

TPL has informed that Ash pond is an integral part of Sabarmati TPP and it would not be possible to operate the plant without Ash pond.

Ministry of Power has stated that the STPP of TPL has an installed capacity of 362 MW, consisting of three units and has linkage of 1.329 MTPA from SECL and PPA under Section 62 with distribution utilities of TPL. Further, as per RA studies, 800 MW coal based installed capacity would be required by FY 2030-31 to meet the requirement of distribution utilities of TPL. Further, RA studies also mentions that units of STPP (362 MW) have already completed about 35-45 years and are approaching the end of their technically viable and economically efficient operational lifespan.

Ministry of Power has informed that in case of STPP (362 MW), expansion under para 5.2 of Tariff policy 2016, is allowed for additional capacity of 362 MW. However, considering that existing land is required for developing a State-of-the-art sports facility, Govt. of Gujarat vide letter dated 17.02.2025 has specified that additional capacity of 362 MW is to be established at different site and linkage for the same may be allocated under SHAKTI Policy read with para 5.2 of the Tariff policy, 2016. Ministry of Power has also informed that the Para 5.2 of Tariff Policy 2016 allows expansion of generating capacity by private developer keeping in view of benefits of sharing of infrastructure of existing project. However, the proposed case doesn't have the advantage of shared infrastructure. Further, at present, there is no guidelines (in Tariff Policy) for expansion of existing generating capacity, in case of shifting of power project from one location to another. Ministry of Power has stated that considering the fact that TPL has been compelled to shift their plant from existing location, the request of Government of Gujarat to



allocate coal linkage for 362 MW expansion capacity of TPL against PPA under Section 62, may be considered as a special case.

Ministry of Power has also stated that the FSA for the existing units of STPP (362 MW) is going to expire in 2029. However, there is a provision of extension of issue of FSA if mutual agreement arrived between SECL and TPL. Ministry of Power has suggested that the issue of continuation of coal linkage, in case of shifting of existing plant (362 MW existing capacity) may be deliberated in SLC (LT).

Coal linkages to the Power Sector are presently granted under the Revised SHAKTI Policy, 2025. Under the Revised SHAKTI Policy, coal linkage to a State is earmarked under Para 2 (II) (A) (ii) of the Policy as per their request and on the recommendation of Ministry of Power.

**Record of Discussion:** Representative of Government of Gujarat stated that Sabarmati Thermal Power Plant (STPP) of Torrent Power Ltd. (TPL) is located at Ahmedabad and caters to the electricity demand of the consumers of Ahmedabad and Gandhinagar. It was informed that Government of Gujarat has planned to utilize the space of Ash Pond Land of STPP of TPL located at Ahmedabad to develop a State-of-the-art sports facility to host sports events of international level i.e. commonwealth games / Olympics. Further, TPL has been requested by the Urban Development & Housing Department, Government of Gujarat for release of the space of Ash pond of STPP. Representative of Government of Gujarat stated that the Ash pond is an integral part of Sabarmati TPP and it would not be possible for TPL to operate the plant without Ash pond. Therefore, TPL is required to shift the location of the STPP and hand over the land to Government of Gujarat by 2030. It was also informed that TPL is in the process of exploring the location where its power plant can be shifted.

SLC (LT) discussed that 800 MW proposed power plant of TPL at the new location shall be a greenfield thermal power project, having no shared infrastructure as in the case of brownfield expansion projects. Representative of Government of Gujarat was requested by the Committee to apprise about the provisions under which the power plant of TPL at a new location may be considered as a brownfield expansion capacity under Para 5.2 of the Tariff Policy, 2016.

Representative of Government of Gujarat requested the SLC (LT) to consider this as a special case and to grant an exemption from the existing provisions of the Tariff Policy.



NITI Aayog stated that the new project of TPL at the new location may not be considered as an brownfield Expansion project.

CEA stated that the proposed power plant of TPL do not have the advantage of shared infrastructure. Further, at present, there are no guidelines in the Tariff Policy to consider a capacity as a expansion capacity of an existing generating capacity, in the case of shifting of power project from one location to another. CEA also stated that PPA of TPL is embedded with the generating capacity of TPL as it is also a distribution licensee and PPA of TPL will exist till TPL acts as a distribution licensee.

Ministry of Power stated that the aspect whether the new thermal power project of TPL at a new location may be considered as an expansion capacity under the Tariff Policy may need to be examined further and therefore, this matter may be referred back to Ministry of Power.

**Recommendations:** In view of the discussions held, SLC (LT) recommended that Government of Gujarat may refer the matter of TPL again to Ministry of Power for further examination on whether the new thermal power project of TPL at a new location may be considered as an expansion capacity under the Tariff Policy.

**Agenda Item No. 4: Coal linkage to the State of Haryana under Para 2 (II) (A) (ii) of the Revised SHAKTI Policy:**

Ministry of Power vide O.M dated 04.11.2025 has requested to consider the request of Government of Haryana and earmark coal linkage to the State of Haryana under Window-I of Revised SHAKTI Policy, 2025 for utilizing the coal at the proposed 800 MW expansion unit at Rajiv Gandhi TPP, Khedar (Hisar) of Haryana Power Generation Corporation Limited (HPGCL) to meet the future power requirement of the State.

Ministry of Power has stated that the proposed 800 MW unit will be set up as an expansion capacity of already existing 2 x 600 MW capacity at Rajiv Gandhi TPP. Ministry of Power has also stated that as per the Revised Resource Adequacy Plan for the State of Haryana for the period 2024-25 to 2034-35, the State of Haryana is required to have an additional coal-based capacity of 3766 MW by FY 2034-35. Further, the required additional coal-based capacity of 3766 MW is over and above the under construction capacity of Deenbandhu Chhotu Ram (DCR) TPP Extension (1 x 800 MW) of HPGCL at Yamunanagar.

Coal linkages to the Power Sector are presently granted under the Revised SHAKTI Policy, 2025. Under the Revised SHAKTI Policy, coal linkage to a State is earmarked under Para 2 (II) (A) (ii) of the Policy as per their request and on the recommendation of Ministry of Power.

**Record of Discussion:** Representative of Government of Haryana / Haryana Power Generation Corporation Limited (HPGCL) requested to earmark coal linkage to the State of Haryana for utilizing the coal at the proposed 800 MW expansion unit of Rajiv Gandhi TPP, Khedar (Hisar) of HPGCL to meet the future power requirement of the State. HPGCL requested to earmark coal linkage preferably from NCL and CCL subsidiaries of Coal India Limited. HPGCL also stated that the coal linkage sought for the proposed 800 MW expansion unit at Rajiv Gandhi TPP, Khedar (Hisar) is non-pithead brownfield expansion project and is not linked with any captive coal mine.

Ministry of Power, Ministry of Railways, NITI Aayog, CEA recommended for earmarking of coal linkage to the State of Haryana for the proposed 800 MW expansion unit at Rajiv Gandhi TPP, Khedar (Hisar) of HPGCL.

Coal India Limited stated that coal can be offered from the available sources.

**Recommendations:** In view of the recommendation of Ministry of Power and keeping in view the provisions of the Revised SHAKTI Policy, SLC(LT) recommended for earmarking of coal linkage to the State of Haryana for utilization of the linkage for the proposed 800 MW expansion unit at Rajiv Gandhi TPP of HPGCL from Coal India Limited under Para 2(II)(A)(ii) of the Revised SHAKTI Policy, 2025. Coal India Limited shall identify and intimate the coal source to the State of Haryana / HPGCL indicating the quantity, likely mode of dispatch and representative quality of coal.

**Additional Agenda Item No. 1: Coal linkage to the State of West Bengal under Para 2 (II) (A) (ii) of the Revised SHAKTI Policy:**

Ministry of Power vide O.M dated 24.11.2025 has requested to consider the request of Government of West Bengal (GoWB) and earmark the long term coal linkage to the State of West Bengal under Window-I of Revised SHAKTI Policy, 2025 for conducting tariff based competitive bidding (TBCB) to procure 1600 MW of power. Ministry of Power has also requested to de-allocate 100 MW equivalent coal allocated under erstwhile SHAKTI Policy.



Ministry of Power has informed that SLC (LT) in its meeting held on 11.06.2024 / 26.06.2024, had recommended for earmarking of coal linkage of 4100 MW to the GoWB from Coal India Limited. Out of 4100 MW, Ministry of Power has informed that the GoWB has completed the bidding for 1600 MW Greenfield project and Power Supply Agreement has been signed with JSW Thermal Energy Limited on 13.03.2025. Further, bidding for another 1600 MW Greenfield project is currently under progress (RFQ stage completed on 17.10.2025 & RFP stage is ongoing) and is likely to be completed by December, 2025. In addition, a fresh tender will be floated shortly for 800 MW capacity for setting up brownfield projects at either DPL or Bakreshwar. Ministry of Power has informed that out of 4100 MW, 4000 MW (1600 MW + 1600 MW + 800 MW) will be utilized by West Bengal and only 100 MW capacity will be remaining.

Ministry of Power has informed that as per Resource Adequacy Plan for West Bengal (2024-25 to 2034-35), anticipated additional thermal capacity requirement for West Bengal is 6203 MW by FY 2034-35. Out of 6203 MW, coal linkage against the 4100 MW capacity has already been allocated to the State of West Bengal. Ministry of Power has also informed that Sagardighi TPS Stage-III of 660 MW of WBPDCCL is under construction and scheduled for COD in December, 2025

Ministry of Power has informed that GoWB is looking for setting up of another 1600 MW capacity through TCB to meet the future demand of West Bengal, with the anticipated capacity tie-up through either new Greenfield capacity (2 x 800 MW) or [Greenfield (800 MW) + Brownfield (800 MW)]. Ministry of Power has also informed that the anticipated date of identification of successful bidder and date of start of coal drawl are by 2026 and 2031 / 2032 respectively with preferred coal source from MCL, ECL. Ministry of Power has informed that, GoWB has requested for additional 1500 MW coal linkage (balance 100 MW to be utilized from earlier allocated linkage). However, as the 4100 MW coal linkage was earmarked under erstwhile SHAKTI Policy, utilizing (100 MW) from earlier policy and balance (1500 MW) from Revised SHAKTI Policy may pose difficulty to coal company, as different timelines are envisaged in these policy.

SLC (LT) in its meeting held on 11.06.2024 / 26.06.2024 had recommended for earmarking of coal linkage of 4100 MW under Para B (iv) of erstwhile SHAKTI Policy to the State of West



Bengal from Coal India Limited. The utilization status of 4000 MW earmarked coal linkage (out of 4100 MW) has been informed by Ministry of Power.

Coal linkages to the Power Sector are presently granted under the Revised SHAKTI Policy, 2025. Under the Revised SHAKTI Policy, coal linkage to a State is earmarked under Para 2 (II) (A) (ii) of the Policy as per their request and on the recommendation of Ministry of Power.

**Record of Discussion:** Representative of Government of West Bengal stated that as per the CEA's Resource Adequacy report for West Bengal, coal-based capacity requirement for the State of West Bengal in FY 2034-35 is 14148 MW, whereas, the current coal-based capacity tie-up in 2025-26 is 8244 MW respectively, with a gap of 5904 MW. Representative of Government of West Bengal stated that out of 4100 MW of coal linkage earmarked earlier to the State, bidding has been completed for 3200 MW Greenfield project and a fresh tender will be floated shortly for power tie-up of 800 MW capacity through setting up brownfield project. Representative of Government of West Bengal stated that they are planning for setting up of another 1600 MW capacity through Tariff-Based Competitive Bidding (TBCB) to meet the future demand of West Bengal, with the anticipated capacity tie-up through either new Greenfield capacity (2 x 800 MW) or [Greenfield (800 MW) + Brownfield (800 MW)]. Representative of Government of West Bengal requested for additional 1500 MW coal linkage (balance 100 MW to be utilized from earlier allocated linkage).

CEA stated that the mining plan of Deocha Pachami coal block, allocated to West Bengal Power Development Corporation Limited (WBPDC), is not finalized and therefore the PRC of the coal block is not available. CEA also stated that the coal linkage for 4000 MW, out of 4100 MW earmarked earlier, has been / is being utilized by the State of West Bengal. However, the State Government has to ensure that the coal linkage earmarked to the State is not utilized in the end use plants linked to Deocha Pachami coal block. CEA also stated that the State of West Bengal is also planning to tie-up power for another 1600 MW. Therefore, CEA recommended to earmark fresh coal linkage for 1600 MW to the State of West Bengal under the Revised SHAKTI Policy, 2025 and to lapse the coal linkage for the left-over 100 MW (out of 4100 MW) earmarked earlier under SHAKTI Policy, 2017 as different timelines are envisaged in both these policies.

Ministry of Power stated that as per the methodology of the Revised SHAKTI Policy, 2025, the Greenfield thermal power project shall be eligible for coal linkage under the Revised SHAKTI



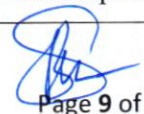
Policy, if they are established near pithead. Further, the Empowered Committee may allow exemption/ relaxation to any Greenfield thermal power projects from the above condition, on a case-to-case basis. The methodology dated 17.07.2025 finalized by the Empowered Committee for allocation/ earmarking of coal linkage under Revised SHAKTI Policy, 2025 has authorized SLC (LT) to grant coal linkage to all such Greenfield power projects which are proposed to be established in the coal source State or in the adjoining State, preferably within a radial distance of 300 km from the coal source, without referring to the Empowered Committee. Ministry of Power recommended to earmark coal linkage to the State of West Bengal under Para 2(II)(A)(ii) of the Revised SHAKTI Policy, 2025 to procure 1600 MW of power, subject to the condition that in case the radial distance of the Green field power projects to be identified through TBCB, is more than 300 km from the coal. source, then the State Government would have to seek exemption from the Empowered Committee. The earmarked coal linkage would operate only after the exemption is granted by the Empowered Committee. Ministry of Power also recommended to lapse the left-over coal linkage of 100 MW earmarked earlier to the State of West Bengal under the erstwhile SHAKTI Policy, 2017.

Ministry of Railways, NITI Aayog and NTPC recommended for earmarking of coal Linkage to the State of West Bengal for conducting tariff based competitive bidding (TBCB) to procure 1600 MW of power.

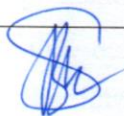
Coal India Limited stated that coal can be offered from the available sources.

SLC (LT) deliberated upon the requirement of radial distance of the greenfield thermal power projects and was of the view that the same can be ascertained only when the locations of the power plants and the coal source are finalized. SLC (LT) also deliberated that the coal linkage sought for conducting TBCB to procure 1600 MW of power and also the coal linkage earmarked earlier to the State of West Bengal under Para B (iv) of SHAKTI Policy, 2017 is not to be utilized by the State of West Bengal for the end use plants of Deocha Pachami coal block / or any other captive coal mine of WBPDC.

**Recommendations:** In view of the recommendation of Ministry of Power and keeping in view of the provisions of the Revised SHAKTI Policy and the methodology dated 17.07.2025, SLC(LT) recommended for earmarking of coal linkage for a capacity of 1600 MW from Coal India Limited under Para 2(II)(A)(ii) of the Revised SHAKTI Policy to State of West Bengal subject to the condition that the State of West Bengal shall seek exemption from the Empowered



Committee in case the radial distance of the Greenfield thermal power projects to be identified through TBCB is more than 300 km from the coal source and in that case, the earmarked coal linkage would operate only after the exemption is granted by the Empowered Committee. SLC(LT) also recommended that the coal linkage earmarked for conducting TBCB to procure 1600 MW of power and the coal linkage earmarked earlier to the State of West Bengal under Para B (iv) of SHAKTI Policy, 2017 is not to be utilized by the State of West Bengal for the end use plants of Deocha Pachami coal block / or any other captive coal mine of WBPDC. Coal India Limited shall identify and intimate the coal source to the State indicating the quantity, likely mode of dispatch and representative quality of coal. Successful Bidder(s) shall be identified by the State of West Bengal within 1 year from the date of earmarking of coal linkage, failing which the earmarked coal linkage may lapse. SLC (LT) also recommended that the coal linkage for 100 MW (out of 4100 MW) earmarked to the State of West Bengal under Para B (iv) of erstwhile SHAKTI Policy stands lapsed.



**List of Participants for the SLC (LT) Meeting held on 04.12.2025**

**Ministry of Coal**

1. Shri Sanoj Kumar Jha, Additional Secretary [In the Chair]
2. Shri Sanjeev Kumar Kassi, Joint Secretary (CPD)
3. Shri Sudarshan Bhagat, Deputy Secretary (CPD)
4. Shri Ajitesh Kumar, Director (NA and P&S) [Through VC]
5. Shri Pradeep Raj Nayan, Under Secretary (CPD)

**Ministry of Power**

1. Shri Piyush Singh, Additional Secretary

**Ministry of Railways**

1. Shri Avinash Kumar Mishra, Executive Director

**Ministry of Ports, Shipping and Waterways**

1. Shri Tarun Kumar Budal, Deputy Director

**NITI Aayog**

1. Shri Ravi Kumar, Consultant

**Central Electricity Authority**

1. Shri Sanjay Jain, Chief Engineer
2. Shri Kumar Saurabh, Director

**Coal India Limited**

1. Shri Mukesh Choudhary, Director (Marketing)
2. Shri Sandeep Garg, TS to Director (Marketing)

**Northern Coalfields Limited**

1. Shri Pratik Bharti, Senior. Manager (M&S)

**South Eastern Coalfields Limited**

1. Shri Ajeet Choudhary, General Manager (M&S)



**Eastern Coalfields Limited**

1. Shri P.K. Mishra, General Manager (M&S)

**Western Coalfields Limited**

1. Shri Anand Temurnikar, General Manager (M&S)

**Central Coalfields Limited**

1. Shri Surender Pratap Yadav, Senior Manager (M&S)

**Bharat Coking Coal Limited**

1. Shri Dev Kumar Verma, Senior Manager (M&S)
2. Shri N. K. Virmani, Senior Manager (M&S)

**Singareni Collieries Company Limited**

1. Shri B. Venkanna, Executive Director (CM) [Through VC]

**NTPC Limited**

1. Shri KC Muraleedharan, CGM (CC-FM)
2. Shri Sachin Agarwal, AGM (FM)
3. Shri Yoosuf Ameen, DGM (FM)

**Coal Controller Organization**

1. Shri Joginder Singh, OSD

**Government of Gujarat**

1. Shri Harshil Ranpariya, Under Secretary

**Government of Haryana, HPGCL**

1. Shri Amit Dilbagi, Director
2. Shri M. K. Singh, CE/Fuel
3. Shri Rajesh Garg, SE/Fuel
4. Shri Harpreet Singh, Executive Engineer
5. Shri Nitin Bansal, Assistant Executive Engineer

**Government of West Bengal**

1. Shri Pralay Majumdar, Additional Secretary, Department of Power, Government of West Bengal [Through VC]

