

IMMEDIATE

No.CPD-23014/5/2022-CPD

Government of India

Ministry of Coal

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Shastri Bhawan, New Delhi,

November 17th, 2022

To

1. The Chairman-cum-Managing Director,
Coal India Limited (CIL), Coal Bhawan,
Plot No-AF-III, Action Area-1A,
Newtown, Rajarhat, Kolkata - 700156

2. The Chairman-cum-Managing Director,
Singareni Collieries Company Limited,
Singareni Bhavan, PB No. 18, Red Hills,
Khairatabad PO, Hyderabad,
Telangana

Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector - SLC (LT) No. 04/22

Sir,

I am directed to forward herewith the approved minutes of the meeting of the SLC (LT) for Power Sector held on 21.09.2022 to consider the requests for coal linkages to Central / State Sector power plants and to review the status of existing coal linkages / LoAs & other related matters.

Enclosure as above

Yours faithfully,

Sujeet Kumar
(Sujeet Kumar) 07/11/2022

Under Secretary to the Government of India

Copy to -

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member
5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member

6.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
7.	Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi	Member
8.	Director (Marketing), Coal India Limited	Member
9.	CMD's BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
10.	Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Road, Ranchi	Member
11.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
12.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member

Copy to:

- (i) Coal Controller, Coal Controller Organization, Kolkata
- (ii) Director (Technical), CIL, Kolkata
- (iii) GM (S&M), CIL, Kolkata
- (iv) GM (S&M), CIL, Delhi

Copy also to -

1. PS to Minister of Coal
2. APS to Minister of State for Coal
3. PSO to Secretary (Coal)
4. PPS to Additional Secretary (Coal)
5. PPS to Nominated Authority / Additional Secretary (P&S-I & II)
6. PPS to Joint Secretary (CPD)
7. PS to Director (CPD)
9. PS to Director (CPD & NA)
10. NIC, Ministry of Coal - with the request to upload the Minutes of the Meeting in the website of Ministry of Coal

Minutes of the Meeting of the Standing Linkage Committee (Long Term) [SLC (LT)] for Power Sector held on 21.09.2022 at 11.30 A.M - SLC (LT) No. 4/2022

Venue: Coal India Limited, Core 6, 6th Floor, Scope Complex, Lodhi Road, New Delhi

List of the participants is at the Annexure.

At the outset, the participants to the meeting were welcomed. The discussions held on the various agenda items are as under:

Agenda Item No. 1 – Confirmation of the Minutes of the Meeting of the SLC (LT) held on 08.08.2022.

Record of Discussions: There were no comments from any member.

Recommendations: Minutes of the Meeting of the SLC (LT) held on 08.08.2022 are confirmed.

Agenda Item No. 2 – Long term coal linkage to Ukai TPS Unit- 6 (500 MW) & Wanakbori TPS Unit- 8 (800 MW) of Gujarat State Electricity Corporation Limited (GSECL)

Gujarat State Electricity Corporation Limited (GSECL) vide letter dated 30.08.2022 has requested for long term coal linkage to Ukai TPS Unit- 6 (500 MW) & Wanakbori TPS Unit- 8 (800 MW) under SHAKTI B (i) in view of the acceptance from O/o the Nominated Authority, Ministry of Coal, for surrender of Gare Palma Sector – I coal block of GSECL. Ukai TPS Unit - 6 (500 MW) & Wanakbori TPS Unit - 8 (800 MW) were the End Use Plants (EUPs) of Gare Palma Sector-I coal block which was allotted to GSECL.



Earlier, Ministry of Power vide O.M dated 09.03.2022 had requested to consider the request of GSECL for grant of long term linkage to Ukai TPS Unit - 6 & Wanakbori TPS Unit - 8 of GSECL subject to surrender of Gara Palma-I coal block and delinking of Ukai TPS Unit - 6 & Wanakbori TPS Unit - 8 as EUPs, in order to avoid loss of generation from these units. The matter was taken up in the meeting of the SLC (LT) held on 29.03.2022. SLC (LT) had recommended for continuation of Bridge Linkage of GSECL till cancellation of the Gara Palma-I coal block and post cancellation of the coal block, a grace period of 90 days window was permitted for continuing the Bridge Linkage.

Ministry of Power vide O.M dated 13.09.2022 has requested to consider the request of GSECL for grant of long term coal linkage to Ukai TPS Unit - 6 (1 x 500 MW) and Wanakbori TPS Unit - 8 (1 x 800 MW) for consideration to SLC (LT), in order to avoid the loss of generation from the said units. Ministry of Power has stated that the coal block has been surrendered and GSECL does not have long term linkage for these 2 end use thermal power plants.

Surrender of Gara Palma Sector-I Coal Mine allotted to GSECL has been accepted by Ministry of Coal and the same has been conveyed by O/o the Nominated Authority to GSECL vide letter dated 29.08.2022.

Record of Discussions: Project Proponent (GSECL) informed that surrender of Gara Palma Sector-I coal block has been accepted by Ministry of Coal and therefore, the power plants linked with the coal block may be recommended a long term coal linkage. Coal India Limited stated that it can supply the coal under long term coal linkage to the units of GSECL, however, source of coal would be decided



by it based on availability of coal. Ministry of Shipping recommended that mode of transport of coal to the GSECL units may be preferred through RSR mode.

It was discussed that supply of coal under Bridge Linkage is on best effort basis and it is not binding on the coal companies to supply any minimum quantity of coal under the Bridge Linkage Memorandum of Understanding (MoU). However, a regular linkage to a power plant is a bilateral commercial contract between the coal companies and the coal consumers by way of enforceable Letter of Assurance (LoA)/ Fuel Supply Agreement (FSA). Coal India Limited informed that post grant of linkage, a LoA is issued by the coal companies to the power generator and subject to fulfillment of the milestones specified in the LoA within a certain time period, an FSA is executed between the coal companies and the power generator. In the case of GSECL, surrender of Gare Palma Sector-I coal mine allotted to GSECL has been accepted by Ministry of Coal on 29.08.2022. Therefore, the Bridge Linkage as per the previous recommendation of the SLC (LT) would end on 28.11.2022 i.e. 90 days post cancellation of the coal block. In the eventuality of a delay in grant of linkage and or issuance of LoA / execution of FSA and the expiry of the 90 days' timeline, the coal supplies to the units of GSECL may get impacted. Therefore, it was considered that reasonable additional time for continuation for Bridge Linkage may be allowed. Ministry of Power suggested for an additional one month's time for continuation of Bridge Linkage and recommended coal linkage to the Ukai TPS Unit - 6 (1 x 500 MW) and Wanakbori TPS Unit - 8 (1 x 800 MW) of GSECL under Para B (i) of SHAKTI Policy. CEA also recommended for long term coal linkage to the units of GSECL. In addition, CEA informed that the boilers of the new units of Ukai TPS and Wanakbori TPS of GSECL are designed for intake of any available domestic coal.

Recommendations: In view of the recommendation of Ministry of Power / CEA, SLC (LT) recommended for grant of long term coal linkage under Para B (i) of SHAKTI Policy to Ukai TPS Unit - 6 (1 x 500 MW) and Wanakbori TPS Unit - 8 (1 x 800 MW) of GSECL from Coal India Limited. In view of recommendation of Ministry of Power, SLC (LT) also recommended continuation of existing Bridge Linkage till 31.12.2022 or till execution of Long Term FSA whichever is earlier.

Agenda Item No. 3: Extension of validity of LoA of Singrauli Super Critical Power Project (STPP-III) (2 x 660) MW) of NTPC

SLC (LT) in its meeting held on 10.04.2018 had recommended for coal linkage to the Singrauli Super Critical Power Project (STPP-III) (2 x 660) MW) of NTPC under Para B (i) of SHAKTI Policy. The unit size of the Super Critical Power Project was later on decided to be increased to 2 x 800 MW in order to take advantage of increased quantity of cheaper and efficient power from the 800 MW size units. Coal linkage for the enhanced capacity was taken up in the meeting of the SLC (LT) held on 21.12.2018 and the committee recommended enhancement of coal linkage from Coal India Limited for NTPC's Singrauli STPP-III Expansion Project (2 x 800 MW).

Ministry of Power vide O.M dated 01.09.2022 has stated that pursuant to grant of long term linkage for the 2 x 800 MW capacity of Singrauli Super Critical Power Project (STPP-III) of NTPC, NCL had issued Letter of Assurance (LoA) dated 20.04.2020 for 5.61 MTPA of G8-G11 grade coal, having validity of 24 months. Further, during the period 21.04.2020 to 20.04.2022, NTPC has fulfilled some milestones under the LoA, however, due to Covid-19 pandemic & country wide lockdown, NTPC could not fulfil milestones like investment decision,



commitment of equity investment and Financial Closure. Ministry of Power has also stated that NTPC has extended the validity of the Commitment Guarantee of ₹ 33.66 Crore under the LoA for a further period of 1 year (i.e. upto 04.06.2023) based on the request of NCL.

Ministry of Power has requested for extension of validity of LoA issued by NCL towards long term coal linkage of Singrauli STPP – III for 2 years i.e. upto 20.04.2024 for consideration of SLC (LT), in order to assure the long term coal linkage to upcoming 2 x 800 MW Units at Singrauli STPP-III.

Record of Discussions: Project Proponent (NTPC) informed that progress on project development of Singrauli STPP-III got delayed due the Covid-19 Pandemic situation and country wide lockdown. In addition, the power demand during the Pandemic period was subdued. However, Award of Contract for the project would be done shortly. Further, validity of Commitment Guarantee under the LoA would also be extended further for another 1 year. NTPC requested for extension of validity of LoA of Singrauli STPP – III (2 x 800 MW) for 2 years. Ministry of Power also recommended for extension of validity of LoA issued by NCL towards long term coal linkage of Singrauli STPP – III for 2 years i.e. upto 20.04.2024. CEA stated that Singrauli STPP-III (2 x 800 MW) is a super critical capacity power plant and a project of national importance. Moreover, the recent trends shows that thermal power demand is increasing. Hence, the request of NTPC may be considered.

NCL stated that as the mile stones specified in the LoA are not fulfilled by NTPC within the validity of LoA i.e. 24 months, the Commitment Guarantee will have to be forfeited and a fresh LoA may be issued against the long term coal linkage.

SLC (LT) discussed that the coal linkage for Singrauli STPP-III (2 x 800 MW) is from NCL and the coal reserves in the NCL area will start depleting from 2027-28. Hence, under such an eventuality the coal linkage from NCL may get transferred at a later stage. Therefore, NTPC may have to keep this fact in mind while preparing the Detailed Project Report (DPR) for Singrauli STPP-III.

It was also discussed that the coal linkage to Singrauli STPP-III (2 x 800 MW) has been granted under Para B (i) of SHAKTI Policy. Unlike LoA / FSA holders under Para A of SHAKTI Policy where there is a stipulated timeline of 31.03.2022 for the plant to be commissioned, there is no CCEA approved timeline for commissioning of the power plant having linkage under Para B (i) of SHAKTI Policy.

Recommendations: In view of the recommendations of Ministry of Power / CEA and also keeping in view that that the coal linkage to Singrauli STPP-III (2 x 800 MW) is granted under Para B (i) of SHAKTI Policy, SLC (LT) recommended for extension of validity of LoA for two years from the date of expiry of the original LoA validity period with the provision of review of progress of project development by CEA after 1 year. CEA to also submit the progress report to the SLC (LT) after the review and in case there is no considerable progress, LoA would be terminated. The matter of Commitment Guarantee etc, if any, would be as per the applicable commercial terms and conditions of Coal India Limited / its subsidiaries.

Agenda Item No. 4: Extension of Bridge Linkage of Lara TPS (2 x 800 MW)

Ministry of Power vide OM dated 16.03.2022 had requested for extension of Bridge Linkage for Lara TPS (2 x 800 MW) for 4 years or to achieve 8 MTPA of coal production from Talaipalli coal mine, whichever is earlier.

Ministry of Power had informed that Talaipalli coal block was allocated to NTPC on 08.09.2015. Presently, NTPC is facing issues with MDO assigned for development of coal block. MDO raised disputes over approved mining plan, which was later referred to CMPDI. Matter is sub-judice in Delhi High Court. However, Talaipalli coal block is under production. South pit within coal block is opened and has started production. Target for FY 2021-22 is 0.5 MT while its actual production till December, 2021 is 0.39 MT. NTPC has informed that they have targeted to produce 6.0 MT of coal in 3 years i.e. FY 2022-23 to FY 2024-25.

SLC (LT) in its meeting held on 10.04.2018 had recommended extension of Bridge Linkage for Lara TPS (2 x 800 MW) up to 2022 and shall be on tapering basis from 2019 to 2022 as per approved mining plan.

The matter was taken up in the meeting of the SLC (LT) held on 08.08.2022. SLC (LT) recommended to defer the case and to take up the matter in the next meeting of the SLC (LT).

Record of Discussions: Talaipalli is an operational coal mine having all the required permissions. Hence, all out efforts should be made by NTPC to resolve the issues with MDO to optimize coal production. It was also discussed that allowing any extension of Bridge Linkage in such cases would create a bad precedence.

Recommendations: In view of the discussions held, SLC (LT) did not recommend further extension of Bridge Linkage for Lara TPS (2 x 800 MW) of NTPC.

Agenda Item No. 5: Coal linkage under Para B (iv) of SHAKTI Policy

SLC (LT) in its meeting held on 24.06.2019 had recommended earmarking of coal linkages under Para B (iv) of SHAKTI Policy from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively. The recommendation of the SLC (LT) were approved by the Competent Authority. Subsequently, Coal India Limited had intimated the details of source wise quantity alongwith the indicative supply grade range offered under B (iv) of SHAKTI Policy to the States of Gujarat, Uttar Pradesh and Madhya Pradesh. SLC (LT) in its meeting dated 24.06.2019 had also recommended that in case the tariff based bidding gets delayed, then the same shall be informed by the concerned State Government to the coal company, Ministry of Coal and Ministry of Power. Para B (iv) of SHAKTI Policy states that the quantity remaining unutilized for 2 years continuously shall lapse.

The matter was taken up in the meeting of the SLC (LT) held on 08.08.2022. SLC (LT) recommended to defer the case.

Record of Discussions: It was discussed that coal linkage under Para B (iv) of SHAKTI Policy has been earmarked to States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively for undertaking tariff based competitive bidding for long – term and medium – term procurement of power as per the guidelines issued by Ministry of Power and thereafter recommending coal linkages to the successful bidders. Representative of Gujarat Urja Vikas Nigam Limited (GUVNL) apprised the

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committee that final tender documents for tariff based bidding is ready and the tender is being floated for a capacity of 3000 MW. Further, the entire process is on track and would be completed in another 90 days. It was also informed that some clarification on the source of coal (mine-wise) / grade of coal has been sought from Coal India Limited, which is awaited.

Representative from the States of Uttar Pradesh and Madhya Pradesh were not present.

CEA apprised to the Committee about the status of the earmarked linkage to the States of Uttar Pradesh and Madhya Pradesh. CEA informed that MPPMCL in the State of Madhya Pradesh undertook a bidding process for procurement of 1230 MW of electricity on a long term basis from a new Power Station to be setup in the State of Madhya Pradesh by sourcing fuel from earmarked coal linkage. Further, after evaluation of the Bids received, MPPMCL had accepted the bid of the selected bidder, i.e., M/s Adani Power Ltd. and Letter of Award issued on 09.03.2020 to the successful bidder. Further, a Power Supply Agreement has also been signed between M/s Pench Thermal Energy (MP) Ltd. (PTEMPL), a SPV of M/s Adani Power (the successful bidder) and MPPMCL on 12.03.2020. However, FSA has not been signed with the coal companies till date. With regard to Uttar Pradesh, CEA informed that UPERC vide order dated 09.07.2019 had directed UPPCL to restrain from entering into long term contract for procurement of power from coal based thermal power plant till December, 2022. Therefore, no tariff based bidding has been undertaken by the State of Uttar Pradesh for the earmarked linkage under B (iv) of SHAKTI Policy.

Coal India Limited stated that Para B (iv) of SHAKTI Policy states that the quantity remaining unutilized for 2 years continuously shall lapse. In addition, no FSA has been signed by Coal India Limited with any of the successful bidders

under B (iv) of SHAKTI Policy. Coal India Limited also stated that since B (iv) is a long term linkage, hence, mine-wise offer of coal source is not possible. Coal India Limited also stated that the request of Madhya Pradesh was received in 2020 for grant of earmarked linkage to the successful bidder. However, FSA has not been signed.

It was discussed that coal linkage under Para B (iv) of SHAKTI Policy have already been earmarked from Coal India Limited for the State of Madhya Pradesh. Therefore, Coal India Limited may sign the FSA with the successful bidder recommended by the State Government. In addition, Coal India Limited may also issue a clarification to the State of Gujarat on the source / grade of coal.

Recommendations: In view of the discussions held and keeping in view the provisions of SHAKTI Policy Para B (iv), SLC (LT) recommended that the coal linkage earmarked to the State of Uttar Pradesh under Para B (iv) of SHAKTI Policy shall lapse as no tariff based bidding has been undertaken by the State. Further, SLC (LT) recommended continuation of coal linkage earmarked under Para B (iv) of SHAKTI to the State of Madhya Pradesh to the extent of power requirement procured through tariff-based bidding. SLC (LT) also recommended continuation of coal linkage earmarked to the State of Gujarat under Para B (iv) of SHAKTI to the extent of power requirement to be procured through tariff-based bidding. SLC (LT) further recommended that FSA to be signed by the successful bidders with the coal companies within 6 months of the date of issuance of the minutes of the meeting of the SLC (LT). The balance quantity of coal linkage shall lapse.

Additional Agendas

Additional Agenda Item No. 1 -- Long term coal linkage to Kudgi TPS (3 x 800 MW) of NTPC

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Ministry of Power vide O.M dated 21.03.2022 had recommended long term coal linkage to NTPC Kudgi subject to surrender of Bhalumuda coal block and delinking of Kudgi TPS (3 x 800 MW) as End Use Plant, in order to avoid loss of generation from the said Power Plant. The matter of long term coal linkage for NTPC Kudgi TPS (3 x 800 MW) was taken up in the meeting of the SLC (LT) held on 29.03.2022. In the matter, SLC (LT) had recommended for continuation of Bridge Linkage of NTPC Kudgi TPS Stage-I (3 x 800 MW) till cancellation of the Bhalumuda coal block and post cancellation of the coal block, a grace period of 90 days window for continuing the Bridge Linkage was permitted.

Ministry of Power vide O.M dated 13.09.2022 has now stated that the request of NTPC for grant of long term linkages to Kudgi TPS (3 x 800 MW) of NTPC under B (i) of SHAKTI Policy may be recommended for consideration to SLC (LT) in order to avoid the loss of generation from the said units. With regard to Kudgi TPS (3 x 800 MW), Ministry of Power has stated that the coal block has been terminated and NTPC does not have long term linkage for its Kudgi TPS (3 x 800 MW) and is eligible to obtain long term linkage under B (i) of SHAKTI Policy.

Allocation of Bhalumuda coal block allotted to NTPC stands terminated vide letter dated 24.08.2022.

Record of Discussions: Project Proponent (NTPC) informed that surrender of Bhalumuda coal block has been accepted by Ministry of Coal and allocation of Bhalumuda coal block stands terminated from 24.08.2022. NTPC also informed that the existing Bridge Linkage to Kudgi TPS (3 x 800 MW) of NTPC is from SCCL.

SCCL stated that taking into account the linkage requirement of Telengana TPS Ph-I (2 x 800 MW) of NTPC, which also has a coal linkage from SCCL, the entire

coal production of SCCL would be tied up and SCCL is not in a position to give long term coal linkage to Kudgi TPS (3 x 800 MW) of NTPC.

Coal India Limited stated that the coal requirement of Kudgi TPS (3 x 800 MW) would be more than 10 MT and in view of the location of the power plant and logistics constraints, it would have to review the likely coal production and availability from its subsidiaries. Coal India Limited also stated that it can however offer coal from WCL cost plus sources if it is agreeable to NTPC.

It was also discussed that Bhalumuda coal block has been terminated on 24.08.2022, hence, the existing Bridge Linkage would come to an end on 23.11.2022 i.e. 90 days post cancellation of coal block as per the previous recommendation of the SLC (LT).

Recommendations: In view of the discussions held, SLC (LT) recommended for continuation of Bridge Linkage of NTPC Kudgi TPS Stage-I (3 x 800 MW) till 31.03.2023 and in the meantime, NTPC and Coal India Limited may discuss the coal availability issues.

Additional Agenda Item No. 2: - Long term coal linkage to Telangana TPS Ph-I (2 x 800 MW) of NTPC

Ministry of Power vide O.M dated 13.09.2022 has stated that the request of NTPC for grant of long term linkages to Telangana TPS Ph-I (2 x 800 MW) of NTPC under B (i) of SHAKTI Policy may be recommended for consideration to SLC (LT) in order to avoid the loss of generation from the said units. With regard to Telangana TPS Ph-I (2 x 800 MW) of NTPC, Ministry of Power has stated that the coal block has been terminated and NTPC does not have long term linkage for its Telangana TPS Ph-I (2 x 800 MW) and is eligible to obtain long term coal linkage under B (i) of SHAKTI Policy.

The Telangana TPS Ph-I (2 x 800 MW) of NTPC has been granted a Tapering Linkage against Mandakini-B coal mine. Mandakini-B coal mine in the State of Odisha was allocated to NTPC for its 4000 MW Telangana STPP in accordance with the provisions of CM (SP) Act, 2015. The Allotment Agreement and Allotment Order of Mandakini-B coal mine has been terminated by the Nominated Authority vide letter dated 09.02.2021. Pursuant to cancellation of allocation of Mandakini-B coal block, the entitlement for Tapering Linkage ceases.

Record of Discussions: Project Proponent (NTPC) informed that the Telangana TPS Ph-I (2 x 800 MW) would be operational in November, 2022. Further, the linked coal mine has already been terminated. Therefore, there is no source of coal for the Telangana TPS Ph-I.

SCCL stated that Tapering Linkage for the Telangana TPS Ph-I (2 x 800 MW) was granted from SCCL and therefore, agreed for long term coal linkage for Telangana TPS Ph-I from SCCL.

Ministry of Power and CEA recommended long term coal linkage under Para B (i) of SHAKTI Policy for Telangana TPS Ph-I (2 x 800 MW) of NTPC.

Recommendation: In view of the recommendation of the Ministry of Power / CEA and also that the linked coal block has already been terminated, SLC (LT) recommended for coal linkage under Para B (i) of SHAKTI Policy for Telangana TPS Ph-I (2 x 800 MW) of NTPC from SCCL.

List of Participants

Ministry of Coal

1. Shri Vinod Kumar Tiwari, Additional Secretary [In the Chair]
2. Ms Vismita Tej, Joint Secretary (CPD)
3. Shri Mukesh Choudhary, Director (CPD)
4. Shri Marapally Venkateshwarlu, Director (CPD/NA)
5. Shri Ajitesh Kumar, Director (NA)

Ministry of Power

1. Shri G. Muthuraja, Director

Ministry of Railways

1. Shri Avinash Mishra, Executive Director (Coal)

NITI Aayog

1. Shri Jawahar Lal, Deputy Chief Engineer (Energy)

Ministry of Shipping

1. Shri Parmeshwar Bali, Dy. CCC

Central Electricity Authority

1. Shri M.P. Singh, Chief Engineer (TPP&D)
2. Shri Himanshu Katiyar, Assistant Director

Coal India Limited

1. Shri B.Veera Reddy, Director (Marketing) – through VC
2. Shri Anurag Garg, Executive Director – through VC
3. Shri Tarak Roy, CM (M&S) – through VC
4. Shri Bhimsen, CM (M&S)



Mahanadi Coalfields Limited

1. Shri Dhananjay Kumar, GM (M&S)

Central Coalfields Limited

1. Shri Deepankar Singh, Manager (M&S)

Northern Coalfields Limited

1. Shri Sunil Kumar Roy, GM (M&S)

Bharat Coking Coal Limited

1. Shri U.B.Singh, General Manager

Western Coalfields Limited

1. Shri Dilip Ganvir, Senior Manager (M&S)

South Eastern Collieries Limited

1. Shri C.B. Singh, General Manager

Singareni Collieries Company Limited

1. Shri M. Suresh, General Manager
2. Shri P. Surender Raju

NTPC Limited

1. Shri Dileep Kumar, ED (FM & FT)
2. Shri Ajay Singhal, General Manager (FM)
3. Shri Sachin Agarwal, AGM (FM)
4. Shri N. Raju, Senior Manager
5. Shri Yoosuf Ameen, Senior Manager (FM)
6. Ms Aarti Gupta

GSECL

1. Shri P.M. Patel, CE (Fuel)
2. Shri B.P. Pakroshi, DE (Fuel)



GUVNL

1. Shri Pratik Joshi, I/C COA

