

IMMEDIATE

No.CPD-23014/3/2022-CPD

Government of India

Ministry of Coal

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Shastri Bhawan, New Delhi,
September 12th, 2022

To

1. The Chairman-cum-Managing Director,
Coal India Limited (CIL), Coal Bhawan,
Plot No-AF-III, Action Area-1A,
Newtown, Rajarhat, Kolkata - 700156

2. The Chairman-cum-Managing Director,
Singareni Collieries Company Limited,
Singareni Bhavan, PB No. 18, Red Hills,
Khairatabad PO, Hyderabad,
Telangana

Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector - SLC (LT) No. 03/22

Sir,

I am directed to forward herewith the minutes of the meeting of the SLC (LT) for Power Sector held on 08.08.2022 to consider the requests for coal linkages to Central / State Sector Power Plants and to review the status of existing coal linkages/ LoAs & other related matters.

2. The Competent Authority has approved the recommendations of the SLC (LT) except for the recommendations for **Agenda Item No. 2, 3, 4 & 8**. The extension of Bridge Linkage for Agenda Item No. 2 [**Barauni TPS - II (2 x 250 MW)**], Agenda Item No. 3 [**Barh TPS-II (2 x 660 MW)**], Agenda Item No. 4 [**Tanda TPS Stage-II (2 x 660 MW)**] & Agenda Item No. 8 [**Harduaganj Extn TPP (1 x 660 MW)**] have been approved by the competent authority for a period of **1 year**.

Enclosure as above

Yours faithfully,

Sujeet Kumar

(Sujeet Kumar)

Under Secretary to the Government of India

Copy to -

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member

4.	Advisor (Projects), Ministry of Coal	Member
5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member
7.	Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi	Member
8.	Director (Marketing), Coal India Limited	Member
9.	CMD's BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
10.	Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Road, Ranchi	Member
11.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
12.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member

Copy to:

- (i) Coal Controller, Coal Controller Organization, Kolkata
- (ii) Director (Technical), CIL, Kolkata
- (iii) GM (S&M), CIL, Kolkata
- (iv) GM (S&M), CIL, Delhi

Copy also to –

- 1. PS to Minister of Coal
- 2. APS to Minister of State for Coal
- 3. PSO to Secretary (Coal)
- 4. PPS to Additional Secretary (Coal)
- 5. PPS to Nominated Authority
- 6. PPS to Joint Secretary (CPD)
- 7. PS to Joint Secretary (P&S-I & II)
- 8. PS to Director (CPD)
- 9. NIC, Ministry of Coal – with the request to upload the Minutes of the Meeting in the website of Ministry of Coal

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Enclosure

Minutes of the Meeting of the Standing Linkage Committee (Long Term) [SLC (LT)] for Power Sector held on 08.08.2022 at 3.30 P.M - SLC (LT) No. 3/2022

Venue: Coal India Limited, Core 6, 6th Floor, Scope Complex, Lodhi Road, New Delhi

List of the participants is at the Annexure.

At the outset, the participants to the meeting were welcomed. The discussions held on the various agenda items are as under:

<p>Agenda Item No. 1 – Confirmation of the Minutes of the Meeting of the SLC (LT) held on 29.03.2022.</p>
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<p>Record of Discussions: There were no comments from any member.</p>
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<p>Recommendations: Minutes of the Meeting of the SLC (LT) held on 29.03.2022 are confirmed.</p>

<p>Agenda Item Nos. 2, 3, 4, 5 & 6: Bridge Linkage Extension to the Power Plants of NTPC</p>

<p>The agenda items for Bridge Linkage Extension to the Power Plants of NTPC were taken up in the meeting of the SLC (LT) meeting held on 29.03.2022. O/o the Nominated Authority recommended during the meeting to defer the cases and in the meantime, it will review the development of coal blocks allocated to NTPC and will suggest accordingly. In view of the recommendation of O/o the Nominated Authority, SLC (LT) recommended to defer the cases. Ministry of Power vide O.M dated 04.07.2022 has requested to convene a meeting of the SLC (LT) to discuss the issues regarding Bridge Linkage to the NTPC Plants.</p>



2) Extension of Bridge Linkage to Barauni TPS – II (2 x 250 MW): Ministry of Power vide OM dated 16.03.2022 had recommended for extension of Bridge Linkage for Barauni TPS – II (2 x 250 MW) for 5 years. Ministry of Power had stated that SLC (LT) in its meeting held on 18.11.2019 had recommended Bridge Linkage for 3 years from the date of transfer of Badam coal block to NTPC (date of transfer of Badam coal block was 02.09.2019).

Ministry of Power had also informed that Badam coal block is under development. The issues pending / constraints in development of the coal block are Forest Clearance, Land Acquisition, R&R, MDO appointment and Consent to Operate. Further, Badam coal block is expected to start production from FY 2023-24 and PRC of 3 MTPA will be achieved by FY 2026-27.

Record of Discussions: Project Proponent informed that Nominated Authority has already recommended for extension of Bridge Linkage against the Badam coal block. Project Proponent also stated that Barauni TPS-II (2 x 250 MW) is already operational.

Representative from O/o the Nominated Authority recommended for extension of Bridge Linkage in respect of the TPP as per the review with NTPC for production/operationalization of the coal blocks. Ministry of Power also recommended for extension of Bridge Linkage.

NITI Aayog suggested that, steps shall be taken for early operationalization of the coal blocks and considering the initial grant of Bridge Linkage for a period of 3 years, the extension may also be granted for a maximum of 3 years only. Coal

India Limited expressed its agreement to the suggestion of NITI Aayog that the maximum period of extension of Bridge Linkage shall not be more than 3 years.

It was discussed that Badam coal block is expected to start coal production in 2023-24. Considering the delay in operationalization of coal block, there has to be financial disincentives in the Bridge Linkages / extension of Bridge Linkages for the coal block allocattees so as to encourage faster and timely development of coal blocks.

Recommendations: In view of the discussions held, comments of NITI Aayog as well as the recommendation of Ministry of Power, SLC (LT) recommended for extension of Bridge Linkage of NTPC for its Barauni TPS-II (2 x 250 MW) for a period of 3 years and shall be on tapering basis from 2023-24. The rates of coal supplies against the extended Bridge Linkages would be decided by Coal India Limited / SCCL.

3) Extension of Bridge Linkage to Barh TPS-II (2 x 660 MW):

Ministry of Power vide OM dated 16.03.2022 had recommended for extension of Bridge Linkage for Barh TPS Stage-II (2 x 660 MW) for 4 years.

Ministry of Power had informed that Chatti Bariatu and Chatti Bariatu South coal block was allocated to NTPC on 08.09.2015. Ministry of Power had further informed that Chatti Bariatu and Chatti Bariatu South coal block is expected to start production from March'22. However, the issue of encroachment on Government and Forest Land still persist. MDO is already appointed. The mine is expected to attain PRC by FY 2025-26.



SLC (LT) in its meeting held on 10.04.2018 had recommended extension of Bridge Linkage to Barh TPS-II (2 x 660 MW) up to 2023 and shall be on tapering basis from 2018 to 2023 as per approved mining plan.

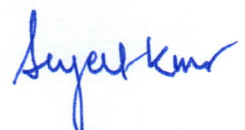
Record of Discussions: Project Proponent stated that Chatti Bariatu and Chatti Bariatu South coal block is operational and the production target for current FY is 2 MT.

Representative from O/o the Nominated Authority recommended for extension of Bridge Linkage in respect of the TPP. Ministry of Power also recommended for extension of Bridge Linkage.

NITI Aayog suggested that steps should be taken for early operationalization of the coal blocks and as expressed for Barauni TPS-II, the extension may be granted for a maximum of 3 years. Coal India Limited expressed its agreement to the suggestion of NITI Aayog that the maximum period of extension of Bridge Linkage shall not be more than 3 years.

It was discussed that there has to be financial disincentives in the extension of Bridge Linkages for the coal block allocattees so as to encourage faster and timely development of coal blocks.

Recommendations: In view of the discussions held, comments of NITI Aayog as well as recommendation of Ministry of Power, SLC (LT) recommended for extension of Bridge Linkage of NTPC for its Barh TPS-II (2 x 660 MW) for a period of 3 years on tapering basis. The rates of coal supplies against the extended Bridge Linkages would be decided by Coal India Limited / SCCL.



4) Extension of Bridge Linkage of Tanda TPS Stage –II (2 x 660 MW):

Ministry of Power vide OM dated 16.03.2022 had recommended for extension of Bridge Linkage for Tanda TPS Stage –II (2 x 660 MW) for 4 years. Ministry of Power had stated that Kerandari coal block was allocated to NTPC on 08.09.2015 to meet the requirement of Tanda Stage-II (2 x 660 MW). Ministry of Power had informed that Kerandari coal block is under development and issues pending / constraints in development of this coal block are Forest Clearance, Land Acquisition, R&R and MDO appointment. Ministry of Power had also informed that Kerandari coal block is expected to start production in FY 2022-23 and expected to attain PRC of 6 MTPA by FY 2025-26.

SLC (LT) in its meeting held on 10.04.2018 had extended the Bridge Linkage of Tanda TPS Stage –II (2 x 660 MW) up to 2022 and shall be on tapering basis from 2019 to 2022 as per approved mining plan.

Record of Discussions: Project Proponent stated that Kerandari coal block was allocated in 2015 and MDO has not been appointed yet. Further, there are law and order issues in the coal block area.

Representative from CEA stated that production from Kerandari coal block is expected next year and CMPDIL has been consulted by NTPC.

Representative from O/o the Nominated Authority recommended for extension of Bridge Linkage in respect of the TPP. Ministry of Power also recommended for extension of Bridge Linkage.

NITI Aayog suggested that steps should be taken for early operationalization of the coal blocks and as expressed for Barauni TPS-II, the extension may be granted

for a maximum of 3 years. Coal India Limited expressed its agreement to the suggestion of NITI Aayog that the maximum period of extension of Bridge Linkage shall not be more than 3 years.

It was discussed that there has to be financial disincentives in the Bridge Linkages / extension of Bridge Linkages for the coal block allocattees so as to encourage faster and timely development of coal blocks.

Recommendations: In view of the discussions held, comments of NITI Aayog as well as recommendation of Ministry of Power, SLC (LT) recommended for extension of Bridge Linkage of NTPC for its Tanda TPS Stage –II (2 x 660 MW) for a period of 3 years on tapering basis. The rates of coal supplies against the extended Bridge Linkages would be decided by Coal India Limited / SCCL.

5) Extension of Bridge Linkage of Lara TPS (2 x 800 MW): Ministry of Power vide OM dated 16.03.2022 had requested for extension of Bridge Linkage for Lara TPS (2 x 800 MW) for 4 years or to achieve 8 MTPA of coal production from Talaipalli coal mine, whichever is earlier.

Ministry of Power had informed that Talaipalli coal block was allocated to NTPC on 08.09.2015. Presently, NTPC is facing issues with MDO assigned for development of coal block. MDO raised disputes over approved mining plan, which was later referred to CMPDI. Matter is sub-judice in Delhi High Court. However, Talaipalli coal block is under production. South pit within coal block is opened and has started production. Target for FY 2021-22 is 0.5 MT while its actual production till December, 2021 is 0.39 MT. NTPC has informed that they

have targeted to produce 6.0 MT of coal in 3 years i.e. FY 2022-23 to FY 2024-25.

SLC (LT) in its meeting held on 10.04.2018 had granted extension of Bridge Linkage for Lara TPS (2 x 800 MW) up to 2022 and shall be on tapering basis from 2019 to 2022 as per approved mining plan.

Record of Discussions: Project Proponent informed that on account of court case linked with the MDO, the achievement of PRC for the Talaipalli coal block is delayed. Ministry of Power and representative from O/o the Nominated Authority recommended for extension of Bridge Linkage.

NITI Aayog suggested that steps should be taken for early operationalization of the coal blocks and as expressed for Barauni TPS-II, the extension may be granted for a maximum of 3 years. Coal India Limited expressed its agreement to the suggestion of NITI Aayog that the maximum period of extension of Bridge Linkage shall not be more than 3 years. NITI Aayog recommended for Bridge Linkage on Tapering basis. It was discussed that considering the court case linked with the MDO, the progress on the production from coal block may be reviewed later.

Recommendations: SLC (LT) recommended to defer the case and to take up the matter in the next meeting of the SLC (LT).

6) Extension of Bridge Linkage for Darlipalli TPS (2 x 800 MW): Ministry of Power vide OM dated 16.03.2022 had requested for extension of Bridge Linkage for Darlipalli TPS (2 x 800 MW) for 1313 MW for 2 years.



Ministry of Power had informed that Dulanga coal block was allocated to NTPC on 08.09.2015. Dulanga coal block is under production. Target for coal production in FY 2021-22 is 4.75 MT and actual coal production is 3.51 MT (till Dec'21). Target for FY 2022-23 is 6.0 MT. PRC of 7 MTPA was expected to be achieved by FY 2022-23, however, due to prevailing issues related to R&R, PRC may be achieved in FY 2023-24.

SLC (LT) in its meeting held on 10.04.2018 granted extension of Bridge Linkage up to 2022 and shall be on tapering basis from 2018 to 2022 as per approved mining plan.

Record of Discussions: Representative from O/o the Nominated Authority stated PRC of 7.0 MTPA from the Dulanga coal block is expected to be achieved this year.

Recommendations: In view of the fact that the PRC of the linked coal block is expected to be achieved this year, SLC (LT) recommended no further extension of Bridge Linkage for Darlipalli TPS (2 x 800 MW).

Agenda Item No. 7: Coal linkage for Raghunathpur TPS Ph-II (2 x 660 MW) unit of DVC as per Para B (i) of SHAKTI Policy

Ministry of Power vide O.M dated 25.03.2022 recommended for grant of fresh coal linkage under Para B (i) of SHAKTI Policy to Raghunathpur TPS Phase-II (2 x 660 MW) of DVC with allocation from the same source / Coal India Limited (CIL) subsidiary and to factor-in/ adjust the deposited commitment guarantee (CG) for existing linkage with the fresh coal linkages to be granted under SHAKTI B (i).

Sujeet Kumar

Ministry of Power has mentioned that Raghunathpur TPS Phase-II (2 x 660 MW) of DVC could not be commissioned within the outer time limit specified in SHAKTI Policy and the reasons for delay were beyond the control of DVC. It has also been mentioned that Raghunathpur TPS Phase-II is having a LoA issued by Central Coalfields Limited and the LoA / Commitment BG was valid till 31.03.2022.

Record of Discussions: Project Proponent stated that Raghunathpur TPS Phase-II (2 x 660 MW) of DVC was having a LoA issued by Central Coalfields Limited under the erstwhile regime and the LoA / Commitment BG was valid till 31.03.2022. However, Raghunathpur TPS Phase-II (2 x 660 MW) of DVC could not be commissioned within the outer time limit of 31.03.2022 specified in SHAKTI Policy. Therefore, the LoA could not be converted into FSA. Project Proponent also stated that Financial Closure for the Raghunathpur TPS Phase-II (2 x 660 MW) cannot not be obtained without a valid coal linkage.

Coal India Limited stated that the normal linkage of DVC for the Raghunathpur TPS Phase-II (2 x 660 MW) has lapsed.

Ministry of Power recommended for grant of fresh coal linkage under Para B (i) of SHAKTI Policy to Raghunathpur TPS Phase-II (2 x 660 MW) of DVC with allocation from the same source / Coal India Limited (CIL) subsidiary and to factor-in/ adjust the deposited commitment guarantee (CG) for existing linkage with the fresh coal linkages to be granted under SHAKTI B (i).

It was discussed that SLC (LT) does not recommend for the coal linkage from a particular subsidiary company of Coal India Limited and the recommendation is only either from Coal India Limited or SCCL or both. In addition, the adjustment of Commitment Guarantee is a commercial matter of Coal India Limited / its

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subsidiaries & the buyer. It was informed that as per the Government approved SHAKTI Policy, it has been mentioned that after 31.03.2022, the old regime of LoA-FSA would come to finality and fade away. SLC (LT) considered that the linkage of DVC falling under A (i) of SHAKTI Policy has expired after the due date of 31.03.2022.

Recommendations: In view of the recommendation of Ministry of Power, SLC (LT) recommended for grant of coal linkage under Para B (i) of SHAKTI Policy to the Raghunathpur TPS Phase-II (2 x 660 MW) of DVC from Coal India Limited.

Agenda Item No. 8, 9, 10 & 11: Bridge Linkage Extension to the EUPs of Saharpur Jamarpani Coal Block

Ministry of Power vide OM dated 15.07.2022 has requested for time extension of bridge linkage allocated for the EUPs of Saharpur Jamarpani coal block.

Ministry of Power has informed that Saharpur Jamarpani coal block was allocated to UPRVUNL on 13.08.2015 and EUPs are Harduaganj Extn TPP (1 x 660 MW), Jawaharpur TPP (2 x 660 MW), Obra 'C' TPP (2 x 660 MW) & Panki Extn TPP (1 x 660 MW). The expected commissioning schedule of the EUPs are as under:

Sl. No.	EUP	Commissioning Schedule
1.	Harduaganj Extn TPP (1 x 660 MW)	COD: 09.02.2022
2.	Jawaharpur TPP (2 x 660 MW)	November, 2023 & May, 2024
3.	Obra 'C' TPP (2 x 660 MW)	December, 2023 & June, 2024
4.	Panki Extn TPP (1 x 660 MW)	September, 2023

Suyash Kumar

The matter of extension of Bridge Linkage to EUPs of Saharpur Jamarpani coal block was taken up in the meeting of the SLC (LT) held on 27.06.2018 and it was recommended to extend Bridge Linkage of Harduaganj Extn TPP (1 x 660 MW), Jawaharpur TPP (2 x 660 MW), Obra 'C' TPP (2 x 660 MW), Panki Extn TPP (1 x 660 MW) for a further 4 years from the date on which Bridge Linkage expires (i.e. 13.08.2018 to 12.08.2022) and shall be tapered off in subsequent years as per approved mining plan.

The matter for further extension of Bridge Linkage for above said EUPs was also taken up in the SLC (LT) meeting held on 22.12.2021 but the case was deferred in view of the recommendations of Ministry of Power that the matter may be considered in the SLC (LT) in June, 2022 as the Bridge Linkage is still valid upto August, 2022.

Further, UPRVUNL has mentioned that as per Schedule 'E' Efficiency Parameters of Allotment Agreement, 66 months (22 months for Completion of Geological Report (G.R.) and thereon 44 months for other statutory clearances, Land Acquisition etc.) was given to operationalize this coal block. However, even after 80 months, there is no substantial progress at site due to delay in preparation of G.R. by CMPDI, Ranchi citing law and order issues. UPRVUNL has appointed NLC India Ltd. for providing consultancy services for selection of MDO & supervision & monitoring of coal block development.

Ministry of Power has requested to consider the request of Government of Uttar Pradesh to extend bridge Linkage of above mentioned projects for further 2 years i.e. up to August, 2024 in order to avoid the loss of generation from Coal Block linked TPPs.

Suyel Kumar

Record of Discussions: Project Proponent stated that NIT for the appointment of MDO shall be floated this month and the MDO shall be appointed by November, 2022. It was informed that Harduaganj Extn TPP (1 x 660 MW) linked with Saharpur Jamarpani coal block is already operational and by the end of 2023, all the other TPPs linked with the coal block would be commissioned.

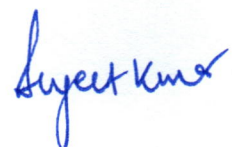
Representative from O/o the Nominated Authority stated that serious efforts has not been made by the project proponent in the development of the coal block.

NITI Aayog suggested that steps should be taken for early operationalization of the coal blocks and as expressed in case of NTPC TPPs in the agenda, the extension may be granted for a maximum of 3 years. Coal India Limited expressed its agreement to the suggestion of NITI Aayog that the maximum period of extension of Bridge Linkage shall not be more than 3 years.

It was discussed that there has to be financial disincentives in the Bridge Linkages / extension of Bridge Linkages for the coal block allocattees so as to encourage faster and timely development of coal blocks. It was also discussed that there has to be a fee for retaining the Bridge Linkage even though the Thermal Power Plants are not commissioned.

Ministry of Power recommended for extension of Bridge Linkage.

Recommendations: In view of the discussions held and as well as recommendation of Ministry of Power, keeping in view that only Harduaganj Extn TPP (1 x 660 MW) linked with Saharpur Jamarpani coal block is operational, SLC (LT) recommended for extension of Bridge Linkage for Harduaganj Extn TPP (1 x 660 MW) for a period of 3 years. The rates of coal supplies against the extended Bridge Linkages would be decided by Coal India Limited / SCCL.



Additional Agendas
<p>Additional Agenda Item No. 1 - Coal linkage under Para B(iv) of SHAKTI Policy</p>
<p>SLC (LT) in its meeting held on 24.06.2019 had recommended earmarking of coal linkages under Para B (iv) of SHAKTI Policy from Coal India Limited for the States of Gujarat, Uttar Pradesh and Madhya Pradesh for a capacity of 4000 MW, 1600 MW and 2640 MW respectively. The recommendation of the SLC (LT) were approved by the Competent Authority. Subsequently, Coal India Limited had intimated the details of source wise quantity alongwith the indicative supply grade range offered under B (iv) of SHAKTI Policy to the States of Gujarat, Uttar Pradesh and Madhya Pradesh. SLC (LT) in its meeting dated 24.06.2019 had also recommended that in case the tariff based bidding gets delayed, then the same shall be informed by the concerned State Government to the coal company, Ministry of Coal and Ministry of Power. However, there has been no information on the tariff based bidding from the States. Para B (iv) of SHAKTI Policy states that the quantity remaining unutilized for 2 years continuously shall lapse.</p>
<p>Record of Discussions: Coal India Limited stated that no FSAs have been signed for the coal linkages earmarked to the States of Gujarat, Uttar Pradesh and Madhya Pradesh under Para B (iv) of SHAKTI Policy.</p>
<p>Ministry of Power stated that it will get the details of the tariff based bidding based on the earmarked coal linkages under B (iv) of SHAKTI Policy for the States of Madhya Pradesh and Gujarat. It was also stated that the regulator in the case of Uttar Pradesh has restricted conducting the tariff based bidding. Ministry of Power</p>

Sujeet Kumar

stated that it will gather further details in this regard and therefore, recommended to defer these cases of coal linkages earmarked under B (iv).

It was discussed that Para B (iv) of SHAKTI Policy states that the quantity of coal linkage remaining unutilized for 2 years continuously shall lapse. The coal linkage under B (iv) was earmarked in August, 2019 and it has been almost three years since the linkages were earmarked. However, no FSAs has been signed for the earmarked linkage till now. Hence, by virtue of Para B (iv) of SHAKTI Policy, the linkage earmarked under B (iv) shall lapse.

Recommendations: In view of the recommendations of Ministry of Power, SLC (LT) recommended to defer the cases of the linkages earmarked to the States of Madhya Pradesh, Uttar Pradesh and Gujarat under B (iv) of SHAKTI Policy.

Additional Agenda Item No. 2 – Coal linkage under Para B (v) of SHAKTI Policy

SLC (LT) in its meeting held on 24.06.2019 had recommended earmarking of coal linkage under Para B (v) of SHAKTI Policy from Coal India Limited for a capacity of 2500 MW. The recommendation of the SLC (LT) were approved by the Competent Authority. Subsequently, the linkage earmarked by Coal India Limited under Para B (v) of SHAKTI Policy with the details of coal sources alongwith the grades / range of grades were forwarded to Ministry of Power. SLC (LT) in its meeting dated 24.06.2019 had also recommended that in case the tariff based bidding gets delayed, then the same shall be informed by Ministry of Power to Ministry of Coal and to Coal India Limited. However, there has been no information on the tariff based bidding from Ministry of Power.

Suyel Kumar

Record of Discussions: Ministry of Power stated that tariff based bidding has not been conducted by it or any agency for the 10 MT linkage earmarked earlier under B (v) of SHAKTI Policy. It was stated that the demand of Power had reduced drastically during the outbreak of Covid-19 Pandemic as a result of which there was not enough demand for Power from the States. However, it has made a fresh request to Ministry of Coal to intimate the availability of 50 MT coal for inviting auctions under SHAKTI B (v). Ministry of Power also stated that some clarifications as sought by Ministry of Coal for the fresh request under B (v) are being worked upon by it.

Recommendation: In view of the discussions held and considering the fact that tariff based bidding has not been conducted by Ministry of Power / agency designated by Ministry of Power, SLC (LT) recommended that the 10 MT coal linkage earmarked under B (v) of SHAKTI Policy shall lapse.



List of Participants

Ministry of Coal

1. Shri Vinod Kumar Tiwari, Additional Secretary [In the Chair]
2. Ms Vismita Tej, Joint Secretary (CPD)
3. Shri Mukesh Choudhary, Director (CPD)
4. Shri Marapally Venkateshwarlu, Director (CPD/NA)
5. Shri Ajitesh Kumar, Director (NA)

Ministry of Power

1. Shri Suman Majumdar, Deputy Secretary

Ministry of Railways

1. Shri Afzal Shamsi, Executive Director (Coal)

NITI Aayog

1. Shri Jawahar Lal, Deputy Chief Engineer (Energy) – **through VC**

Central Electricity Authority

1. Shri M.P. Singh, Chief Engineer (TPP&D)

Coal Controller Organization

1. Shri Kingsuk Mukhopadhyay, OSD(M&S)/HOD

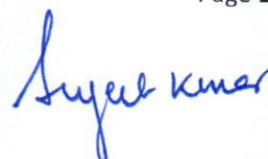
Coal India Limited

1. Shri B.Veera Reddy, Director Marketing – **through VC**
2. Shri Tarak Roy, CM (M&S) – **through VC**
3. Shri Bhimsen, CM (M&S) – **through VC**

Mahanadi Coalfields Limited

1. Shri Dhananjay Kumar, GM (M&S)

Central Coalfields Limited



1. Shri Ajit Singh, GM (M&S)

Northern Coalfields Limited

1. Shri Sunil Kumar Roy, GM (M&S)

Western Coalfields Limited

1. Shri Vimal Singh Goondli, Senior Manager (M&S)

Eastern Coalfields Limited

1. Shri Gouri Shankar Mishra, Chief Manager (M&S)

South Eastern Collieries Limited

1. Shri C.B. Singh, General Manager

Singareni Collieries Company Limited

1. Dr. J. Allwyn, ED(CM)
2. Shri P. Mahendar Reddy, Add. Manager

NTPC Limited

1. Shri Dileep Kumar, ED (FM & FT)
2. Shri Ajay Kumar, General Manager
3. Shri Ajay Singhal, General Manager (FM)
4. Shri N. Raju, Senior Manager
5. Shri Yoosuf Ameen, Senior Manager (FM)

UPRVUNL

1. Shri Mahendra Kumar, Chief Engineer
2. Shri Ajit Kumar Tewary, Senior Advisor (Tech.)

DVC

1. Shri Jagesh Kumar Mandiye, Chief Engineer (Mining)
2. Shri Sanjay Kumar, Dy. CE (M)
3. Shri Sanjay Kumar Ghosh, ED (Opn) & (Fuel)

Suyat Kumar