

IMMEDIATE

No.CPD-23014/2/2022-CPD
Government of India
Ministry of Coal
<<>>

Shastri Bhawan, New Delhi,
April 28th 2022

To

1. The Chairman-cum-Managing Director,
Coal India Limited (CIL), Coal Bhawan,
Plot No-AF-III, Action Area-1A,
Newtown, Rajarhat, Kolkata - 700156

2. The Chairman-cum-Managing Director,
Singareni Collieries Company Limited,
Singareni Bhavan, PB No. 18, Red Hills,
Khairatabad PO, Hyderabad,
Telangana

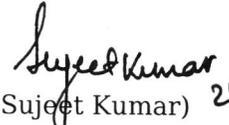
Subject: Meeting of the Standing Linkage Committee (Long-Term) for Power Sector - SLC (LT) No. 02/22

Sir,

I am directed to forward herewith the approved minutes of the meeting of the SLC (LT) for Power Sector held on 29.03.2022 to consider the requests for coal linkages to Central / State Sector Power Plants and to review the status of existing coal linkages/ LoAs & other related matters.

Enclosure as above

Yours faithfully,


(Sujet Kumar)

Under Secretary to the Govt. of India

Copy to -

1.	Additional Secretary, Ministry of Coal	Chairperson
2.	Principal Advisor (Energy), NITI Aayog, Yojana Bhawan New Delhi	Member
3.	Joint Secretary (Coal), Ministry of Coal	Member
4.	Advisor (Projects), Ministry of Coal	Member
5.	Joint Secretary (Thermal), Ministry of Power, Shram Shakti Bhawan, New Delhi	Member
6.	Joint Secretary (Ports), Ministry of Shipping, Transport Bhawan, New Delhi	Member

7.	Joint Secretary, Ministry of Steel, Udyog Bhawan, New Delhi	Member
8.	Joint Secretary, Department for Promotion of Industry and Internal Trade, Udyog Bhawan, New Delhi	Member
9.	Executive Director, Coal, Railway Board, Rail Bhawan, New Delhi	Member
10.	Director (Marketing), Coal India Limited	Member
11.	CMD's BCCL, CCL, ECL, MCL, NCL, SECL & WCL	Members
12.	Chairman-cum-Managing Director, Central Mine Planning & Design Instt Ltd., Gondwana Place, Kanke Road, Ranchi	Member
13.	Chairman, Central Electricity Authority, Sewa Bhawan, RK Puram, New Delhi	Member
14.	Chairman, NTPC, Scope Complex, Lodhi Road, New Delhi-110003	Member

Copy to:

- (i) Coal Controller, Coal Controller Organization, Kolkata
- (ii) Director (Technical), CIL, Kolkata
- (iii) GM (S&M), CIL, Kolkata
- (iv) CGM (CP), CIL, Kolkata
- (v) GM (S&M), CIL, Delhi

Copy also to -

1. PS to Minister of Coal
2. APS to Minister of State for Coal
3. PSO to Secretary (Coal)
4. PPS to Additional Secretary (Coal)
5. PPS to Nominated Authority
6. PPS to Joint Secretary (CPD)
7. PS to Joint Secretary (P&S-I & II)
8. PS to Director (CPD)
9. NIC, Ministry of Coal - with the request to upload the Minutes of the Meeting in the website of Ministry of Coal

Minutes of the Meeting of the Standing Linkage Committee (Long Term) [SLC(LT)] for Power Sector held on 29.03.2022 at 3.00 P.M - SLC (LT) No. 2/2022

Venue: Coal India Limited, Core 6, 6th Floor, Scope Complex, Lodhi Road, New Delhi

List of the participants is at the Annexure.

At the outset, the participants to the meeting were welcomed. AS (Coal) [Chairman, SLC (LT)] stated that there are constraints in domestic coal availability and the domestic coal production is roughly about 800 MT. Therefore, rest of the coal demand of the country has to be met through imports from other countries. Hence, the coal block allocattees (captive and commercial) has a major role to play to mitigate the coal shortfall situation.

Agenda Item No. 1 – Confirmation of the Minutes of the Meeting of the SLC (LT) held on 03.02.2022.

Record of Discussions: There were no comments from any member.

Recommendations: Minutes of the Meeting of the SLC (LT) held on 03.02.2022 are confirmed.

Agenda Item No. 2: Long term linkage to Ukai TPS Unit - 6 & Wanakbori TPS Unit - 8 of Gujarat State Electricity Corporation Ltd. (GSECL)

Ministry of Power vide O.M dated 09.03.2022 has requested to consider the request of Gujarat State Electricity Corporation Ltd. (GSECL) for grant of long term linkage to Ukai TPS Unit - 6 & Wanakbori TPS Unit - 8 of GSECL subject to surrender of Gara Palma-I coal block and delinking of Ukai TPS Unit - 6 & Wanakbori TPS Unit - 8 as end use plant, in order to avoid loss of generation from these units. The observations of Ministry of Power in the matter are as under:

- i. Gara Palma-I coal block was allocated to GSECL on 14.09.2015 to meet the coal requirement of its Thermal Power Plants.
- ii. SLC (LT) vide letter dated 09.08.2018 recommended extension of the Bridge Linkage already allocated to Ukai Unit - 6 (1 x 500 MW) & Wanakbori Unit - 8 (1 x 800 MW) upto 30.12.2022 and after 30.12.2022, the Bridge Linkage to be on tapering basis, till the Peak Rated Capacity (PRC) of the mine is achieved.
- iii. Ukai Unit - 6 & Wanakbori Unit - 8 are tied up with long - term PPAs with Gujarat Urja Vikas Nigam Limited (GUVNL).
- iv. Mining Project is not economically viable at Gujarat Periphery as per the CEA analysis.
- v. GSECL vide letter dated 31.07.2021 has applied for surrendering of coal block to Ministry of Coal citing above constraints.
- vi. As the linked mine of Ukai Unit - 6 & Wanakbori Unit - 8 is in the process of surrendering and the Bridge Linkage will be exhausted after December, 2022, GSECL has proposed for allocation of long term coal linkage for Ukai TPS Unit - 6 & Wanakbori TPS Unit - 8 from NCL, SECL & WCL.
- vii. Coal requirement of Ukai TPS Unit - 6 (1 x 500 MW) and Wanakbori Unit - 8 (1 x 800 MW) is 2.396 MTPA and 3.632 MTPA respectively at G 11 coal grade equivalent for 85 % PLF.

The Bridge Linkage to GSECL Ukai TPS Unit - 6 (500 MW) & Wanakbori TPS Unit - 8 (800 MW) have been granted upto 30.12.2022 against Gare Palma-I coal block allocated to GSECL and after 30.12.2022, the Bridge Linkage is on tapering basis, till the Peak Rated Capacity of the mine is achieved as per the approved mining plan.

Record of Discussions: Project Proponent informed that the Bridge Linkage of GSECL Ukai TPS Unit - 6 (500 MW) & Wanakbori TPS Unit - 8 (800 MW) is upto 30.12.2022 against Gare Palma-I coal block and after 30.12.2022, the Bridge Linkage is on tapering basis. It was stated that GSECL has applied for surrender of Gare Palma-I coal block allocated to GSECL owing to economic viability, hence, they have to secure firm coal supplies to the linked power plants.

Representative from O/o the Nominated Authority informed that the matter of appropriation of Bank Guarantee of GSECL for Gare Palma-I coal block is sub-judice. Further, GSECL has applied for cancellation of Gare Palma-I coal block, however, the same has not been cancelled yet and the matter is under examination.

Ministry of Power recommended for long term coal linkage to Ukai TPS Unit - 6 & Wanakbori TPS Unit - 8 of GSECL subject to surrender of Gara Palma-I coal block.

It was discussed that surrender of coal blocks by the coal block allocattees are a major set back to the policies of the Government. SLC (LT) considered that there has to be a uniformity in decisions regarding recommending any coal linkages in all such cases where the coal block allocattees has applied for surrender of its coal blocks. Hence, continuing the existing Bridge Linkage may be a suitable option till the coal block allocation is finally cancelled. Also, there has to be financial disincentives in the Bridge Linkages for the coal block allocattees so as to encourage faster and timely development of coal block.

Coal India Limited stated that at present it has no issues if the Bridge Linkage of GSECL is continued as the Bridge linkage supplies are on best effort basis.

Recommendations: In view of the discussions held, SLC (LT) recommended that continuation of Bridge Linkage of GSECL till cancellation of the Gare Palma-I coal block. Post cancellation of the coal block, a grace period of 90 days window may be permitted for continuing the Bridge Linkage. The rates for coal supplies against Bridge Linkages would be decided by CIL/SCCL taking past precedence into account. The NA/P&S section in the Ministry of Coal would inform about the cancellation of the coal block(s) to the coal companies and CCO.

Agenda Item No. 3, 4, 5, 6 & 7

Agenda Item No. 3 – Extension of Bridge Linkage to Barauni TPS – II (2 x 250 MW):

Ministry of Power vide OM dated 16.03.2022 has recommended for extension of Bridge Linkage for Barauni TPS – II (2 x 250 MW) for 5 years. Ministry of Power has stated that SLC (LT) in its meeting held on 18.11.2019 had recommended Bridge Linkage for 3 years from the date of transfer of Badam coal block to NTPC (date of transfer of Badam coal block was 02.09.2019).

Ministry of Power has informed that Badam coal block is under development. The issues pending / constraints in development of the coal block are Forest Clearance, Land Acquisition, R&R, MDO appointment and Consent to Operate. Further, Badam coal block is expected to start production from FY 2023-24 and PRC of 3 MTPA will be achieved by FY 2026-27.

Agenda Item No. 4 – Extension of Bridge Linkage to Barh TPS-II (2 x 660 MW):

Ministry of Power vide OM dated 16.03.2022 has recommended for extension of Bridge Linkage for Barh TPS Stage-II (2 x 660 MW) for 4 years.

Ministry of Power has informed that Chatti Bariatu and Chatti Bariatu South coal block was allocated to NTPC on 08.09.2015. Ministry of Power has further informed that Chatti Bariatu and Chatti Bariatu South coal block is expected to start production from March'22. However, the issue of encroachment on Government and Forest Land still persist. MDO is already appointed. The mine is expected to attain PRC by FY 2025-26.

SLC (LT) in its meeting held on 10.04.2018 had recommended extension of Bridge Linkage to Barh TPS-II (2 x 660 MW) up to 2023 and shall be on tapering basis from 2018 to 2023 as per approved mining plan.

Agenda Item No. 5 – Extension of Bridge Linkage of Tanda TPS Stage –II (2 x 660 MW):

Ministry of Power vide OM dated 16.03.2022 has recommended for extension of Bridge Linkage for Tanda TPS Stage –II (2 x 660 MW) for 4 years. Ministry of Power has stated that Kerandari coal block was allocated to NTPC on 08.09.2015

to meet the requirement of Tanda Stage-II (2 x 660 MW). Ministry of Power has informed that Kerandari coal block is under development and issues pending / constraints in development of this coal block are Forest Clearance, Land Acquisition, R&R and MDO appointment. Ministry of Power has also informed that Kerandari coal block is expected to start production in FY 2022-23 and expected to attain PRC of 6 MTPA by FY 2025-26.

SLC (LT) in its meeting held on 10.04.2018 had extended the Bridge Linkage of Tanda TPS Stage –II (2 x 660 MW) up to 2022 and shall be on tapering basis from 2019 to 2022 as per approved mining plan.

Agenda Item No. 6 – Extension of Bridge Linkage of Lara TPS (2 x 800 MW):

Ministry of Power vide OM dated 16.03.2022 has requested for extension of Bridge Linkage for Lara TPS (2 x 800 MW) for 4 years or to achieve 8 MTPA of coal production from Talaipalli coal mine, whichever is earlier.

Ministry of Power has informed that Talaipalli coal block was allocated to NTPC on 08.09.2015. Presently, NTPC is facing issues with MDO assigned for development of coal block. MDO raised disputes over approved mining plan, which was later referred to CMPDI. Matter is sub-judice in Delhi High Court. However, Talaipalli coal block is under production. South pit within coal block is opened and has started production. Target for FY 2021-22 is 0.5 MT while its actual production till December, 2021 is 0.39 MT. NTPC has informed that they have targeted to produce 6.0 MT of coal in 3 years i.e. FY 2022-23 to FY 2024-25.

SLC (LT) in its meeting held on 10.04.2018 had granted extension of Bridge Linkage for Lara TPS (2 x 800 MW) up to 2022 and shall be on tapering basis from 2019 to 2022 as per approved mining plan.

Agenda Item No. 7 – Extension of Bridge Linkage for Darlipalli TPS (2 x 800 MW):

Ministry of Power vide OM dated 16.03.2022 has requested for extension of Bridge Linkage for Darlipalli TPS (2 x 800 MW) for 1313 MW for 2 years.

Ministry of Power has informed that Dulanga coal block was allocated to NTPC on 08.09.2015. Dulanga coal block is under production. Target for coal production in FY 2021-22 is 4.75 MT and actual coal production is 3.51 MT (till Dec'21). PRC of 7 MTPA was expected to be achieved by FY 2022-23, however, due to prevailing issues related to R&R, PRC may be achieved in FY 2023-24.

SLC (LT) in its meeting held on 10.04.2018 granted extension of Bridge Linkage up to 2022 and shall be on tapering basis from 2018 to 2022 as per approved mining plan.

Record of Discussions:

NITI Aayog stated that Bridge Linkage is granted for a period of three years from the date of allotment of the coal block. Therefore, an outer time limit for Bridge Linkage extension cases has to be set so that it acts as a disincentive to the coal block allocattees in addition to the financial disincentives.

Representative from O/o the Nominated Authority informed that 11 coal mines have been allocated to NTPC with a combined Peak Rated Capacity (PRC) of 68.72 MTPA. Out of the 11 coal mines, 6 mines have received mine opening permission, which are having a PRC of 53 MTPA. Production from the operational mines of NTPC is expected to be less than 14 MT in the year 2021-22. Representative from O/o the Nominated Authority also informed that there has been lapses in the past on the part of NTPC in timely development of the coal mines allocated to it. It was recommended that the agenda items of Bridge Linkage extensions of NTPC may be deferred to the next meeting of the SLC (LT). In the meantime, O/o the Nominated Authority will review the development of coal blocks allocated to NTPC and will suggest accordingly.

Recommendations: Keeping in view the recommendation of the O/o the Nominated Authority, SLC (LT) recommended to defer the cases.

Agenda Item No. 8 & 9

Agenda Item No. 8 – Extension of Bridge Linkage to EUPs of Parsa Coal Block:

Ministry of Power vide OM dated 14.03.2022 has recommended Bridge Linkage to Chhabra TPS Unit 3 & 4 (2 x 250 MW) & Kalisindh TPS Unit 1 & 2 (2 x 600 MW) of Rajasthan Rajya Vidyut Utpadan Nigam Limited (RRVUNL) linked with Parsa coal block for a period of one year w.e.f April, 2022 to March, 2023 or till grant of final clearances by the State Government of Chhattisgarh. Comments of Ministry of Power are as under:

- i. Ministry of Coal has allocated Parsa coal block to RRVUNL on 08.09.2015 to meet the coal requirement of its End Use Plants (EUPs) viz. Chhabra TPS Phase-II Unit 3 & 4 (2 x 250 MW) & Unit 5 & 6 (2 x 660 MW); Kalisindh TPS Unit 1 & 2 (2 x 600 MW); Suratgarh TPS Unit 7 & 8 (2 x 660 MW). All units are under commercial operation.
- ii. Parsa coal block is under development and the issues pending / constraints in development of the coal block are grant of Stage-II Forest Clearance, tree cutting permission & Consent to Operate by the State Government of Chhattisgarh.
- iii. Parsa coal block is expected to start production from Financial Year 2022-23. The mine is expected to attain Peak Rated Capacity (PRC) of 5.0 MTPA in Financial Year 2025-26.
- iv. With the coal block under development stage, coal supply to EUPs of Parsa coal block would be affected which would lead to loss of generation from linked Thermal Plant.

SLC (LT) in its meeting held on 21.06.2016 had granted Bridge Linkages to the Chhabra Unit 3 & 4 (2 x 250 MW) & Kalisindh Unit 1 & 2 (2 x 600 MW) of RRVUNL against Parsa coal block. The Bridge Linkage MoU of Coal India Limited with RRVUNL has expired.

Agenda Item No. 9: Extension of Bridge Linkage to EUPs of Kente Extension coal block:

Ministry of Power vide OM dated 14.03.2022 has recommended Bridge Linkage

to Chhabra TPS Unit 5 & 6 (2 x 660 MW) & Suratgarh TPS Unit 7 & 8 (2 x 660 MW) of Rajasthan Rajya Vidyut Utpadan Nigam Limited (RRVUNL) linked with Kente Extension coal block for a period of one year w.e.f April, 2022 to March, 2023 or till grant of final clearances by the State Government of Chhattisgarh. Comments of Ministry of Power are as under:

- i. Ministry of Coal has allocated Kente Extension coal block to RRVUNL on 26.10.2015 to meet the coal requirement of its End Use Plants (EUPs) viz. Chhabra TPS Phase-II Unit 5 & 6 (2 x 660 MW); Suratgarh TPS Unit 7 & 8 (2 x 660 MW). All units are under commercial operation.
- ii. Kente Extension coal block is under development and issues pending / constraints in development of this coal block are pending Environment Clearance, Forest Clearance, Land Acquisition and R&R.
- iii. Coal block is expected to start production from Financial Year 2023-24. The mine is expected to attain Peak Rated Capacity in Financial Year 2025-26.
- iv. With the coal block under development stage, coal supply to EUPs of Kente Extension coal block would be affected which would lead to loss of generation from linked Thermal Power Plant.

SLC (LT) in its meeting held on 21.06.2016 had granted Bridge Linkages for Chhabra Unit 5 & 6 (2 x 660 MW) & Suratgarh Unit 7 & 8 (2 x 660 MW) against Kente Extension coal block. The Bridge Linkage MoU of Coal India Limited with RRVUNL has expired.

Record of Discussions: Project Proponent informed that out of the total capacity of the power plants of RRVUNL, 3240 MW capacity is having coal linkages from the coal companies, whereas, 4340 MW capacity is linked with coal blocks. Further, the entire 4340 MW capacity power plants linked with coal blocks are under commercial operation. Project Proponent also informed that the Peak Rated Capacity (PRC) of 15 MT from Parsa East and Kanta Basan (PEKB) coal blocks has been achieved and the production in the year 2021-22 from PEKB was 15 MT. However, in order to sustain its production from PEKB, permission for mining in 1136 Ha of Phase-II Forest Land of PEKB was required from the State Government. The requisite permission has lately been obtained from the

State Government, however, coal production from the area of PEKB will take around 4 months. It was also informed that Kente Extension coal block is under development and RRVUNL won't be able to operationalize this coal block in 2021-22. The work on Parsa coal block is under process and about 1 MT quantity may be produced from the coal block by the end of 2022-23. Project Proponent also informed that the earlier Bridge Linkages against Parsa and Kente Extension coal blocks have expired and were not renewed.

It was discussed that PEKB is a schedule II operational coal blocks and the PRC of 15 MT has already been achieved for PEKB. In addition, Bridge Linkage cannot be granted against the Schedule-II coal blocks as per the Bridge Linkage Policy of Ministry of Coal. It was also discussed that the PRC of Parsa and Kente Extension coal blocks are 5 MTPA and 9 MTPA respectively, however, these coal blocks are not yet operational. Hence, in view of the PRC of these coal blocks and the likely capacity of the power plants whose requirement could be met from this PRC, Bridge Linkage for a capacity of 2170 MW [1 unit of Chhabra TPS Phase-II (250 MW); 1 unit of Kalisindh TPS (600 MW); Suratgarh TPS Unit 7 & 8 (2 x 660 MW) of the power plants of RRVUNL may be considered.

Recommendations: In view of the discussions held, SLC (LT) recommended for extension of Bridge Linkage for 2170 MW capacity (MW [1 unit of Chhabra TPS Phase-II (250 MW); 1 unit of Kalisindh TPS (600 MW); Suratgarh TPS Unit 7 & 8 (2 x 660 MW)) of power plants of RRVUNL for a period of 1 year. The rates for coal supplies against extended Bridge Linkages would be decided by CIL/SCCL taking past precedence into account.

Additional Agendas

Additional Agenda Item No. 1 - Long term coal linkage for NTPC Kudgi (3 x 800 MW):

Ministry of Power vide O.M dated 21.03.2022 has recommended long term coal linkage to NTPC Kudgi subject to surrender of Bhalumuda coal block and delinking of Kudgi TPS as End Use Plant, in order to avoid loss of generation from the said Power Plant. Ministry of Power has stated that Bhalumuda coal block was allocated to NTPC on 31.03.2015 to meet the coal requirement of 3 x

800 MW Kudgi TPS and presently all the three units are under commercial operation. Ministry of Power has also stated that SLC (LT) had recommended extension of Bridge Linkage upto 2022 on tapering basis from 2019 to 2022 as per the approved Mining Plan and is valid till March, 2022. Kudgi TPS is tied up with long-term PPAs with State Beneficiaries / Discoms having 50% share with home State Karnataka. Further, NTPC vide letter dated 26.12.2020 has applied for surrendering of coal block to Ministry of Coal due to the geo-mining constraints, likely less percentage of coal extraction, non-availability of non-coal bearing areas in the vicinity for OB dumping etc. Ministry of Power has stated that as the linked mine of Kudgi TPS is in the process of surrendering and the Bridge Linkage will be exhausted after March, 2022, NTPC has proposed for allocation of long term coal linkage for Kudgi plant from nearest source i.e. SCCL. Further, NTPC has informed that SCCL has also expressed their willingness to supply coal to the plant under firm linkage.

The Bridge Linkage of Kudgi TPS Stage-I (3 x 800 MW) was extended upto 2022 and is on tapering basis from the year when production starts as per approved mining plan.

Record of Discussions: Project Proponent informed the application for surrender of Bhalumuda coal block is pending with Ministry of Coal.

SLC (LT) considered that there has to be a uniformity in decisions regarding recommending any coal linkages to all such cases where the coal block allocattees has applied for surrender of its coal blocks. Hence, continuing the existing Bridge Linkage may be a suitable option till the coal block cancellation is accepted by the Government.

Recommendations: In view of the discussions held, SLC (LT) recommended that continuation of Bridge Linkage of NTPC till cancellation of the Bhalumuda coal block. Post cancellation of the coal block, a grace period of 90 days window for continuing the Bridge Linkage would be there. The rates for coal supplies against Bridge Linkages would be decided by CIL/SCCL taking past precedence into account. SLC (LT) also recommended that the concerned section

in the Ministry of Coal would inform about the cancellation of the coal block to the coal companies and CCO.

Additional Agenda Item No. 2 – Coal linkages under B (i) to the power plants of NTPC:

Ministry of Power vide O.M dated 21.03.2022 has recommended for grant of fresh coal linkages under Para B (i) of SHAKTI Policy for NTPC power plants of (i) Barh Stage-I, Unit 2; (ii) Barh Stage-I, Unit-3; (iii) North Karanpura, Unit-1; (iv) North Karanpura, Unit-2 and (v) North Karanpura, Unit-3; with allocation from the same source / Coal India Limited (CIL) subsidiary and to factor / adjust the deposited Commitment Guarantee for existing linkage with the fresh linkages to be granted. The recommendation of Ministry of Power is on the ground that the aforementioned units of NTPC could not be commissioned within the outer time limit specified in SHAKTI Policy.

Record of Discussions: It was discussed that NTPC power plants of (i) Barh Stage-I, Unit 2 (660 MW); (ii) Barh Stage-I, Unit-3 (660 MW); (iii) North Karanpura, Unit-1 (660 MW); (iv) North Karanpura, Unit-2 (660 MW) and (v) North Karanpura, Unit-3 (660 MW); have valid Letter of Assurances (LoAs) under the erstwhile regime from the coal companies and by virtue of Para A (i) of SHAKTI Policy, the existing linkages of these power plants would cease to exist as these plants could not be commissioned by NTPC within the outer time limit of 31.03.2022. Further, these cases falling under Para A (i) of SHAKTI Policy has now been recommended for coal linkages under Para B (i) of SHAKTI Policy by Ministry of Power subject to the condition that the new coal linkage should be from the same source / Coal India Limited (CIL) subsidiary and Commitment Guarantee for existing linkages should be factored in / adjusted with the fresh linkages to be granted.

Ministry of Power recommended for coal linkages under Para B (i) of SHAKTI Policy for NTPC power plants of (i) Barh Stage-I, Unit 2; (ii) Barh Stage-I, Unit-3; (iii) North Karanpura, Unit-1; (iv) North Karanpura, Unit-2 and (v) North Karanpura, Unit-3; from the same source / Coal India Limited (CIL) subsidiary

and also to adjust the Commitment Guarantee of the existing linkages with the fresh linkages.

It was discussed that SLC (LT) does not recommend for the coal linkage from a particular subsidiary company and recommends only either from Coal India Limited or SCCL or both. In addition, the adjustment of Commitment Guarantee is a commercial matter of Coal India Limited / its subsidiaries & the buyer. It was informed that as per the Government approved SHAKTI policy, it has been mentioned that after 31.03.22, the old regime of LoA-FSA would come to finality and fade away. It was considered that the existing coal linkages of the power plants of NTPC falling under A (i) of SHAKTI Policy are due to expire on 31.03.2022.

NTPC informed that there are no coal blocks linked with these power plants of NTPC.

Recommendation: In view of the recommendation of Ministry of Power, SLC (LT) recommended for grant of coal linkages under Para B (i) of SHAKTI Policy to the NTPC power plants of (i) Barh Stage-I, Unit 2 (660 MW); (ii) Barh Stage-I, Unit-3 (660 MW); (iii) North Karanpura, Unit-1 (660 MW); (iv) North Karanpura, Unit-2 (660 MW) and (v) North Karanpura, Unit-3 (660 MW) from CIL.

List of Participants

Ministry of Coal

1. Shri Vinod Kumar Tiwari, Additional Secretary [In the Chair]
2. Ms Vismita Tej, Joint Secretary (CPD)
3. Shri Anandji Prasad, Advisor (Projects)
4. Shri Mukesh Choudhary, Director (CPD)
5. Shri Ajitesh Kumar, Director (NA)
6. Shri Sujeet Kumar, Under Secretary

Ministry of Power

1. Shri Rishi Kant, Deputy Director

NITI Aayog

1. Shri Jawahar Lal, Deputy Chief Engineer (Energy)

Ministry of Steel

1. Shri Samin Ansari, Under Secretary

Central Electricity Authority

1. Shri M.P. Singh, Chief Engineer (TPP&D)
2. Shri Naresh Kumar, Director

Coal India Limited

1. Shri A. P Singh, General Manager
2. Shri Tarak Roy, CM (M&S)
3. Shri Bhimsen, CM (M&S)

Mahanadi Coalfields Limited

1. Shri D. Kumar, GM

Central Coalfields Limited

1. Shri Ajit Singh, GM (M&S)

Northern Coalfields Limited

1. Shri Sunil Kumar Roy, GM (M&S)

Bharat Coking Coalfields Limited

1. Shri Hitesh Verma

Western Coalfields Limited

1. Shri Dilip Ganvir, Manager (M&S)

Eastern Coalfields Limited

1. Shri J.K Jha, ECL

Singareni Collieries Company Limited

1. Dr. J. Allwyn, ED(CM)
2. Shri M. Venkateshwarly, DGM
3. Shri P. Surender Raju, SDM

NTPC Limited

1. Shri S. N. Tripathi, ED (PM)
2. Shri Prashant Shrivastava, GM (M)
3. Shri Anil Kumar, DGM
4. Shri N. Raju
5. Shri Adarsh Shrivastava
6. Shri A. K Chhabra
7. Shri Yoosuf Ameen, Senior Manager (FM)
8. Shri Dileep Kumar

Gujarat State Electricity Corporation Ltd.

1. Shri P. M. Patel
2. Shri H. N. Bahe
3. Shri K. J. Vyas

Rajasthan Rajya Vidyut Utpadan Nigam Limited

1. Shri R. K Sharma, CMD
2. Shri Devendra Shringi, ACE (Fuel)
3. Shri Hem Raj, XEN (Fuel)

Sujeet Kumar