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सचिव
Susheel Kumar

SECRETARY

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सत्यमेव जयते

भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL
शास्त्री भवन, नई दिल्ली- 110 001
SHASTRI BHAWAN, NEW DELHI-110 001
www.coal.gov.in

No.H0111/1/2017-Coord.

New Delhi, the 11th October, 2017

Dear Sir,

I am herewith enclosing the monthly D.O. report in respect of Ministry of Coal for the month of September, 2017.

2. A soft copy of the report has also been sent to Dr. Shubhag, Technical Director, NIC Cabinet Secretariat via e-mail on cabinetsy@nic.in and shubhag@nic.in.

with regards,

Yours sincerely,

(Susheel Kumar)

Encl. as above

Shri Pradeep Kumar Sinha,
Cabinet Secretary,
Cabinet Secretariat,
Rashtrapati Bhawan, New Delhi

REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF SEPTEMBER, 2017

S. No	Significant inputs	Status																																																																																																																									
1.	Important policy decisions taken and major achievements during the month	<p>(a) Initiatives being taken in regard to de-allocated coal blocks</p> <ul style="list-style-type: none">Draft Note for Cabinet Committee on Economic Affairs (CCEA) on the methodology for auction of Coal Mines / Blocks for sale of coal under the Coal mines (Special Provisions) Act, 2015 and the Mines and Minerals (Development & Regulation) Act, 1957 have been circulated for Inter-Ministerial Consultation.The Ministry has formulated a methodology to provide the coal block allottee PSU's with some flexibility in utilization of coal extracted from the coal mines allotted under the Coal Mines (Special Provisions) Act, 2015 for optimum utilization of coal mine for the same end uses in the public interest and to achieve cost efficiencies.Vide O.M. dated 27.09.17 directions have been issued by the Central Government to Nominated Authority for allotment of North of Arkhapol Srirampur (Northern Part) under Rule 8(2)(a)(ii) and Rule 11(1) of the Coal Mines (Special Provisions) Rules, 2014.Coal Block Development and Production Agreement for Brahmani coal block has been signed on 04.09.2017.The Coal Controller Organization has reported that the total production of coal from the allocated captive coal blocks for the month of September, 2017 is 2.617 Million Tonnes (Provisional). However, it is informed that out of the above mentioned coal production, coal production from coal blocks which have not been cancelled by the Hon'ble Supreme Court viz Tasra, Pakri Barwadih and Moher & Moher Amlori Extn., is 1.383 Million Tonnes (Provisional). <p>(b) Performance of NLC India Limited in September, 2017.</p> <table><tr><th>S. No</th><th>Product & Unit</th><th>Target September, 2017</th><th>Actual September, 2017</th><th>Actual September, 2016</th><th>% variation Target August, 2017</th><th>% variation Actual August, 2016</th></tr><tr><td>1.</td><td>Overburden (LM³)</td><td>144.10</td><td>124.71</td><td>162.92</td><td>-13.46</td><td>-23.45</td></tr><tr><td>2.</td><td>Lignite (LT)</td><td>26.55</td><td>30.38</td><td>29.10</td><td>14.43</td><td>4.40</td></tr><tr><td>3.</td><td>Power Gross (MU)</td><td>1758.65</td><td>1709.34</td><td>1811.17</td><td>-2.80</td><td>-5.62</td></tr><tr><td>4.</td><td>Power Export (MU)</td><td>1487.65</td><td>1436.74</td><td>1528.12</td><td>-3.42</td><td>-5.98</td></tr></table> <p>(c) Monthly and progressive Plan expenditure of coal companies up to the month of September, 2017 is as under:-</p> <p style="text-align: right;">(Rs. in Crore)</p> <table><tr><th>Company</th><th>Total Plan Outlay for the year 2017-18</th><th>Target Expenditure September, 2017</th><th>Actual Expenditure September, 2017 (Prov.)</th><th>% of Actual Expenditure to plan outlay for the month of September, 2017</th><th>Target of cumulative expenditure up to September, 2017</th><th>Cumulative expenditure up to the month of September, 2017 (Prov.)</th><th>% of Actual Cumulative Expenditure to plan outlay up to September, 2017</th></tr><tr><td>CIL</td><td>8500.00</td><td>628.54</td><td>389.47</td><td>62.0</td><td>3310.88</td><td>2097.69</td><td>63.4</td></tr><tr><td>SCCL</td><td>1600.00</td><td>122.67</td><td>87.41</td><td>71.3</td><td>688.00</td><td>510.01</td><td>74.1</td></tr><tr><td>NLC</td><td>8948.12</td><td>457.20</td><td>122.48</td><td>26.8</td><td>2087.72</td><td>1236.19</td><td>59.2</td></tr><tr><td>Total</td><td>19048.12</td><td>1208.41</td><td>599.36</td><td>49.6</td><td>6086.60</td><td>3843.89</td><td>63.2</td></tr></table> <p>(d) Coal Production</p> <p style="text-align: right;">(in MT)</p> <table><tr><th rowspan="2">Company</th><th colspan="2">September, 2017</th><th rowspan="2">% Achievement</th><th colspan="2">April- September, 2017</th><th rowspan="2">% Achievement</th></tr><tr><th>Target</th><th>Actual</th><th>Target</th><th>Actual</th></tr><tr><td>CIL</td><td>42.4</td><td>38.8</td><td>91.3%</td><td>265.8</td><td>231.9</td><td>87.2%</td></tr><tr><td>SCCL</td><td>4.7</td><td>4.5</td><td>96.4%</td><td>29.6</td><td>27.8</td><td>94.0%</td></tr></table> <p>(e) Overall Coal Dispatch</p> <p style="text-align: right;">(in MT)</p> <table><tr><th>Company</th><th>September, 2017</th><th>September, 2016</th><th>% Growth</th><th>April- September, 2017</th><th>April- September, 2016</th><th>% Growth</th></tr><tr><td>CIL</td><td>43.5</td><td>37.7</td><td>15.5%</td><td>269.0</td><td>249.1</td><td>8.0%</td></tr><tr><td>SCCL</td><td>4.7</td><td>4.1</td><td>14.4%</td><td>29.9</td><td>26.5</td><td>12.8%</td></tr></table>	S. No	Product & Unit	Target September, 2017	Actual September, 2017	Actual September, 2016	% variation Target August, 2017	% variation Actual August, 2016	1.	Overburden (LM ³)	144.10	124.71	162.92	-13.46	-23.45	2.	Lignite (LT)	26.55	30.38	29.10	14.43	4.40	3.	Power Gross (MU)	1758.65	1709.34	1811.17	-2.80	-5.62	4.	Power Export (MU)	1487.65	1436.74	1528.12	-3.42	-5.98	Company	Total Plan Outlay for the year 2017-18	Target Expenditure September, 2017	Actual Expenditure September, 2017 (Prov.)	% of Actual Expenditure to plan outlay for the month of September, 2017	Target of cumulative expenditure up to September, 2017	Cumulative expenditure up to the month of September, 2017 (Prov.)	% of Actual Cumulative Expenditure to plan outlay up to September, 2017	CIL	8500.00	628.54	389.47	62.0	3310.88	2097.69	63.4	SCCL	1600.00	122.67	87.41	71.3	688.00	510.01	74.1	NLC	8948.12	457.20	122.48	26.8	2087.72	1236.19	59.2	Total	19048.12	1208.41	599.36	49.6	6086.60	3843.89	63.2	Company	September, 2017		% Achievement	April- September, 2017		% Achievement	Target	Actual	Target	Actual	CIL	42.4	38.8	91.3%	265.8	231.9	87.2%	SCCL	4.7	4.5	96.4%	29.6	27.8	94.0%	Company	September, 2017	September, 2016	% Growth	April- September, 2017	April- September, 2016	% Growth	CIL	43.5	37.7	15.5%	269.0	249.1	8.0%	SCCL	4.7	4.1	14.4%	29.9	26.5	12.8%
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(f) Coal despatch to Power Sector**(in MT)**

Company	September, 2017	September, 2016	% Growth	April-September, 2017	April-September, 2016	% Growth
CIL	32.0	27.4	17%	204.5	191.5	6.8%
SCCL	4.0	3.5	12.3%	25.0	22.6	10.4%

Outstanding Dues: The outstanding due payable by Power sector to CIL as on 30.09.2017 was Rs. 10,659.69 crore .The undisputed dues accounted for Rs. 9,171.32 crore out of the total outstanding dues as on 30.09.2017.

(g) Spot E-auction of Coal**(in MT)**

Company	Coal Qty. Allocated September, 2017	Coal Qty. Allocated September, 2016	Increase over notified price	Coal Qty. Allocated April-September, 2017	Coal Qty. Allocated April-September, 2016	Increase over notified price
CIL	30.5	40.7	67%	221.4	249.1	49%

(h) Special Forward E-auction for Power**(in MT)**

Company	Coal Qty. Allocated September, 2017	Coal Qty. Allocated September, 2016	Increase over notified price	Coal Qty. Allocated April-September, 2017	Coal Qty. Allocated April-September, 2016	Increase over notified price
CIL	13.0	-	72%	213.3	338.7	19%

(i) Exclusive E-auction for Non-Power

Company	Coal Qty. Allocated September, 2017	Coal Qty. Allocated September, 2016	Increase over notified price	Coal Qty. Allocated April-September, 2017	Coal Qty. Allocated April-September, 2016	Increase over notified price
CIL	11.7	-	59%	66.5	27.59	21%

(j) Special Spot E-Auction

Company	Allocated September, 2017	Allocated September, 2016	Increase Over notified price	Allocated April-September, 2017	Allocated April-September, 2016	Increase over notified price
CIL	-	-	-	3.51	-	20%

A policy on coal linkages allocation for Power Sector has been issued on 22.05.2017 with the approval of Cabinet Committee on Economic Affairs. Thereafter a meeting was convened to finalize the implementation strategy. As a follow up action, an IMC was constituted under Chairmanship of Additional Secretary (Coal) for formulating the methodology for auction of linkages to IPPs having PPA based on domestic coal and also for those having PPA based on imported coal. With the approval of Hon'ble MoS (IC) for Coal, the methodology for auction of linkages for IPPs having PPA based on domestic coal was issued on 12.06.2017. Standing Linkage Committee in its meeting held on 29.06.2017 & 21.08.2017 recommended coal linkages to 10 Central & State Government PSUs based on recommendation of Ministry of Power. Coal supply to Thermal power plants which were part of 68,000 MW has started, wherever the plants have been commissioned.

Action Plan and Progress on implementation of Power Sector linkage policy:

Sl. No.	Policy Guidelines	Status & Timeline
A(i)	To sign FSA with pending LoA holders.	Commissioning status received from CEA and has been sent to CIL. Letter issued to CIL on 25.08.2017 for taking necessary action with regard to signing of FSA of 4 power plants
(ii)	Closure of pending applications for LoA.	Notice has been updated on MoC website and DAVP has published in the leading national dailies on 19.08.2017.
(iii)	Continuation of coal supply to 68,000 MW @75% of ACQ	Implemented
(iv)	Coal supply to 19,000 MW (out of 68,000 MW) which could not be commissioned by 31.03.2015	Implemented; coal supply started for commissioned plants.

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2.	Important policy matters held up on account of prolonged inter-Ministerial consultations	Nil																								
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		<p>Jadavpur University and NIT, Durgapur to submit proposal for carrying out the said study. On 15.06.2017</p> <p>A meeting was held on 31.07.2017 at DGMS Office, Sitarampur where Dr. Samir Kr. Pal, Professor of IIT, Kharagpur has explained the technique/methodology to ensure stability of the existing NH-2 through Blind back filling with certification of stability as per requirement of DGMS. On the request of ECL dated 10.08.17 regarding quotation for the said study, Dr. S.K.Pal, Professor of IIT, Kharagpur submitted revised offer on 29.08.2017.</p>													
	<p>5. The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.</p> <p>6. M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.</p>	<p>5. NH-32 was not included in the approved Master Plan. However, It was decided that NHAI is required to switch over to newly constructed part between Godhar and Putki, and hand over the fire affected part to BCCL. Further, it was also agreed to issue NoC and transfer of 17.07 ha. land to NHAI by BCCL for 2/4 laning of the NH-32.</p> <p>6. Ministry of Railway has stopped the running of trains on Dhanbad-Chandrapura Railway Line since 15.6.2017.</p> <p>Regarding consolidation of fund by MoC for shifting of railway lines in the fire affected areas, it has been informed to MoR that it will be the responsibility of respective Ministry to take up appropriated measures at their end to protect their property and requested to advise their officials concerned to take necessary actions for protecting the railway properties in the affected areas. In this regard, Secretary (Coal) written a D.O. dated 28th Aug, 2017 to Chairman, Railway Board.</p>													
<p>A meeting of the CoS meeting on Bithnok Thermal Power Project was held on 15 June 2017 in which it was decided that Ministry of Power may explore the possibility of sale of power from these two projects to other States who may have signed higher tariff PPAs with projects where no investment has been made. Currently the MoP has sought clarifications from all the States/UTs.</p>															
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8.	Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development.	Three project were identified for the future areas of use of Space Technology in CIL (i) Air Pollution Monitoring. (ii) Coal Fire Mapping and subsidence mapping. (iii) Capacity Building in CMPDIL for SAR interferometry towards Fire and Subsidence Mapping.																																																												
