

*Fax Confirmed by Mr. Bhandari*

सुशील कुमार  
सचिव  
Susheel Kumar  
SECRETARY  
Tel.: 23384884 Fax : 23381678  
E-mail : susheel.kumar56@nic.in



भारत सरकार  
GOVERNMENT OF INDIA  
कोयला मंत्रालय  
MINISTRY OF COAL  
शास्त्री भवन, नई दिल्ली- 110 001  
SHASTRI BHAWAN, NEW DELHI-110 001

D.O. No. 11016/20/2016-Coord

16<sup>th</sup> December, 2016

*Dear Sir,*

I am herewith enclosing the monthly D.O. report in respect of Ministry of Coal for the month of November, 2016.

2. A soft copy of the report has also been sent to Dr. Shubhag, Technical Director, NIC, Cabinet Secretariat via e-mail on [cabinetsy@nic.in](mailto:cabinetsy@nic.in) and [shubhag@nic.in](mailto:shubhag@nic.in).

*warm regards,*

Yours sincerely,

*Se*  
(Susheel Kumar)

Shri Pradeep Kumar Sinha  
Cabinet Secretary  
Cabinet Secretariat  
Rashtrapati Bhavan  
NEW DELHI.

Encls: As above.

*Issued through FAX*

तकनीकी निदेशक (एनआईसी), कोयला मंत्रालय। मंत्रालय की वेबसाइट पर अपलोड करने के लिए।

*सुमति*  
(सुमति सकलानी)  
अनुभाग अधिकारी (समन्वय)  
टेलीफैक्स: 011-23388781

# REPORT OF THE MINISTRY OF COAL FOR THE MONTH OF NOVEMBER, 2016

S. No	Significant inputs	Status																																																																																																																																							
1.	Important policy decisions taken and major achievements during the month	<p><b>(a) Initiatives being taken in regard to de-allocated coal blocks</b></p> <p>Sanction Orders for transfer of Compensation for Land and Mine Infrastructure was issued to the Commissioner of Payments for disbursal to Prior Allottee during the month in respect of the following coal mines</p> <table><tr><th>S. No.</th><th>Name of the Coal Mine</th><th>Name of the Prior Allottee</th><th>Sanction Order issued on</th><th>Amount (Rs.)</th></tr><tr><td>1.</td><td>Chatti Bariatu and Chatti Bariatu South</td><td>M/s National Thermal Power Limited</td><td>11.11.16</td><td>1,15,88,703.00</td></tr><tr><td>2.</td><td>Majra</td><td>M/s Gondwana Ispat Limited</td><td>11.11.16</td><td>1,18,08,359.00</td></tr><tr><td>3.</td><td>Lohari</td><td>M/s Usha Martin Limited</td><td>11.11.16</td><td>2,17,71,839.00</td></tr><tr><td>4.</td><td>Marki Mangali - I</td><td>M/s B.S. Ispat Limited</td><td>11.11.16</td><td>7,61,94,212.00</td></tr><tr><td>5.</td><td>Kerandari</td><td>M/s National Thermal Power Limited</td><td>11.11.16</td><td>98,10,599.00</td></tr><tr><td>6.</td><td>Talaipali</td><td>M/s National Thermal Power Limited</td><td>11.11.16</td><td>14,40,42,419.00</td></tr></table> <p><b>(b) Production of coal from the allocated captive coal blocks for the month of November, 2016 is 3.465 MT (Provisional). Out of which, coal production from coal blocks which were not cancelled by the Hon'ble Supreme Court viz. Moher &amp; Moher Amlori Extn. and Tasra is 1.867 MT (Provisional).</b></p> <p><b>(c) Performance of NLC India Limited in November, 2016.</b></p> <table><tr><th>S. No</th><th>Product &amp; Unit</th><th>Target Nov., 2016</th><th>Actual Nov., 2016</th><th>Actual Nov., 2015</th><th>% variation of Actual with Target Nov., 2016</th><th>% variation of actual in April, 2016 compared to Nov., 2015 2016</th></tr><tr><td>1.</td><td>Overburden (LM<sup>3</sup>)</td><td>103.60</td><td>172.740</td><td>95.61</td><td>66.74</td><td>80.67</td></tr><tr><td>2.</td><td>Lignite (LT)</td><td>18.10</td><td>22.140</td><td>9.93</td><td>22.32</td><td>122.94</td></tr><tr><td>3.</td><td>Power Gross (MU)</td><td>1547.770</td><td>1597.580</td><td>1047.66</td><td>3.22</td><td>52.49</td></tr><tr><td>4.</td><td>Power Generation (MU)</td><td>1313.640</td><td>1344.830</td><td>843.97</td><td>2.37</td><td>59.35</td></tr></table> <p><b>(d) Monthly and progressive Plan expenditure of coal companies up to the month of November, 2016 is as under:-</b></p> <p style="text-align: right;">(Rs. in Crore)</p> <table><tr><th>Company</th><th>Total Plan Outlay for the year 2015-16</th><th>Target Expenditure Nov., 2016</th><th>Actual Expenditure Nov., 2016 (Prov.)</th><th>% of Actual Expenditure to plan outlay for the month of Nov., 2016</th><th>Target of cumulative expenditure up to Nov., 2016</th><th>Cumulative expenditure up to the month of Nov., 2016 (Prov.)</th><th>% of Actual Cumulative Expenditure to plan outlay up to Nov., 2016</th></tr><tr><td>CIL</td><td>7765.00</td><td>705.33</td><td>400.00</td><td>57</td><td>4488.67</td><td>2825.31</td><td>63</td></tr><tr><td>SCCL</td><td>2300.00</td><td>207.00</td><td>68.05</td><td>33</td><td>1334.00</td><td>1307.05</td><td>98</td></tr><tr><td>NLC</td><td>6278.92</td><td>612.95</td><td>261.25</td><td>43</td><td>4239.67</td><td>1540.14</td><td>36</td></tr><tr><td>Total</td><td>16343.92</td><td>1525.28</td><td>729.30</td><td>48</td><td>10062.34</td><td>5672.50</td><td>56</td></tr></table> <p><b>(e) Coal Production</b></p> <p style="text-align: right;">(in MT)</p> <table><tr><th rowspan="2">Company</th><th colspan="2">November, 2016</th><th rowspan="2">% Achievement</th><th colspan="2">April- November, 2016</th><th rowspan="2">% Achievement</th></tr><tr><th>Target</th><th>Actual</th><th>Target</th><th>Actual</th></tr><tr><td>CIL</td><td>53.847</td><td>50.000</td><td>93%</td><td>360.842</td><td>323.568</td><td>90%</td></tr><tr><td>SCCL</td><td>5.189</td><td>5.590</td><td>108%</td><td>36.612</td><td>36.474</td><td>100%</td></tr></table>	S. No.	Name of the Coal Mine	Name of the Prior Allottee	Sanction Order issued on	Amount (Rs.)	1.	Chatti Bariatu and Chatti Bariatu South	M/s National Thermal Power Limited	11.11.16	1,15,88,703.00	2.	Majra	M/s Gondwana Ispat Limited	11.11.16	1,18,08,359.00	3.	Lohari	M/s Usha Martin Limited	11.11.16	2,17,71,839.00	4.	Marki Mangali - I	M/s B.S. Ispat Limited	11.11.16	7,61,94,212.00	5.	Kerandari	M/s National Thermal Power Limited	11.11.16	98,10,599.00	6.	Talaipali	M/s National Thermal Power Limited	11.11.16	14,40,42,419.00	S. No	Product & Unit	Target Nov., 2016	Actual Nov., 2016	Actual Nov., 2015	% variation of Actual with Target Nov., 2016	% variation of actual in April, 2016 compared to Nov., 2015 2016	1.	Overburden (LM <sup>3</sup> )	103.60	172.740	95.61	66.74	80.67	2.	Lignite (LT)	18.10	22.140	9.93	22.32	122.94	3.	Power Gross (MU)	1547.770	1597.580	1047.66	3.22	52.49	4.	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**(f) Overall Coal Dispatch****(in MT)**

Company	November, 2016	November, 2015	% Growth	April- November, 2016	April- November, 2015	% Growth
CIL	48.164	45.289	6.3%	340.320	341.092	-0.2%
SCCL	5.470	5.033	8.7%	38.785	38.156	1.6%

**(g) Coal dispatch to Power Sector****(in MT)**

Company	November, 2016	November, 2015	% Growth	April- November, 2016	April- November, 2015	% Growth
CIL	33.747	35.963	-6.2%	250.757	261.456	-4.1%
SCCL	4.708	4.195	12.2%	31.323	31.136	0.6%

**Outstanding Dues:** The outstanding due payable by Power sector to CIL as on 30.11.2016 was Rs. 10,289.50 Crore (Provisional), out of which the undisputed dues accounted for Rs. 8,896.98 Crore.

**(h) Spot E-auction of Coal****(in MT)**

Company	Coal Qty. Allocated November, 2016	Coal Qty. Allocated November, 2015	Increase over notified price	Coal Qty. Allocated April - November, 2016	Coal Qty. Allocated April - November, 2015	Increase over notified price
CIL	3.105	4.408	34.77%	36.861	36.516	21.92%

**(i) Forward E-auction of Coal****(in MT)**

Company	Coal Qty. Allocated November, 2016	Coal Qty. Allocated November, 2015	Increase over notified price	Coal Qty. Allocated April - November, 2016	Coal Qty. Allocated April - November, 2015	Increase over notified price
CIL	-	-	-	0.293	2.020	0.80%

**(j) Special Forward E-auction for Power**

Company	Coal Qty. Allocated November, 2016	Increase over notified price	Coal Qty. Allocated April- November, 2016	Increase over notified price
CIL	3.240	19.11%	37.106	17.16%

**(k) Exclusive E-auction for non-Power**

Company	Coal Qty. Allocated November, 2016	Increase over notified price	Coal Qty. Allocated April- November, 2016	Increase over notified price
CIL	1.301	9.12%	4.349	8.84%

**(l) Special Spot E- auction**

Company	Coal Qty. Allocated November, 2016	Increase over notified price	Coal Qty. Allocated April- November, 2016	Increase over notified price
CIL	-	-	6.262	20.07%

**Promotional Drilling :** In Annual Plan 2016-17, a target of 1.75 lakh meter of Promotional drilling (0.90 lakh meter in coal and 0.85 lakh meter in lignite) had been envisaged. As against this, the achievement of drilling upto the month of November, 2016 is 0.656 lakh meter, against the target of 1.015 lakh meter.

**Overall Progress of Detailed Drilling in 2016-17:** For 2016-17, a target of 11.0 lakh meter of drilling (Departmental: 4.0 lakh meter, Outsourcing: 7.0 lakh meter) has been envisaged. As against this, 6.18 lakh meter of drilling has been carried out upto the month of November, 2016, against the target of 6.42 lakh meter.

2. Important policy matters held up on account of prolonged inter-Ministerial consultations

Nil

3. Compliance of CoS decisions of Cabinet/Cabinet Committee (ACC)

No. of CoS decisions pending for compliance	Proposed action plan/time lines for compliance of decisions	Remarks
<p>Issues pertaining to Jharia and Raniganj Action Plan for Fire and Subsidence.</p> <p><b>CoS decisions</b></p> <ol style="list-style-type: none"> <li>Govt. of West Bengal may examine the possibility of taking up housing under rehabilitation in multi-storeyed pattern in urban areas and a suitable configuration in rural areas to economise the requirement of land.</li> <li>M/o Coal may examine the request of G/o Jharkhand to entrust the work of construction of dwelling units for rehabilitation to a suitable Central PSU.</li> <li>Govt. of Jharkhand may expedite the shifting of R.S.P. College Jharia to a suitable location.</li> <li>MoRTH may take up realignment of 300 m stretch of NH 2 in Raniganj area expeditiously and hand over the stretch to ECL.</li> <li>The alternative road suggested by BCCL between Godhur and Putki may be brought to proper standards and handed over to NHAI so that the corresponding section of NH 32 can be handed over by NHAI to BCCL.</li> <li>M/o Coal and M/o Railway may mutually discuss the modalities for financing the projects regarding re-alignment of 145.6 km of railway line in Jharia region and 20 km stretch in Raniganj region.</li> </ol>	<p>In the meeting taken by MoS (I/C) for Coal held on 11.5.2016 regarding issues related to JRDA under Jharia Master Plan it was decided: "There is no justification to acquire the land in the fire affected and subsidence prone area and areas where mining is uneconomical. Jharia Rehabilitation and Development Authority and Bharat Coking Coal Ltd. were asked to sensitize people and make them aware of the imminent danger and impress upon them the need to shift to safer locations to save their own selves. They would also be informed that the Government was constructing houses for them, if they were willing to shift. Govt. of Jharkhand has not yet identified location for shifting of RSP College. <b>During the 13<sup>th</sup> HPCC meeting held on 17.10.2016, It was agreed to include RSP College for shifting under Master Plan utilizing the existing budget.</b> A D.O. letter from AS (Coal) was sent to Chairman, NHAI on 28.11.2014. ECL has awarded work of stability analysis of 300 m stretch on the request of NHAI for taking a view on diversion. ECL mentioned that study report of CIMFR in regard to shifting of NH-2 will be submitted by 7.11.2016 and decision for shifting of NH-2 will be taken by NHAI on receipt of the stability report. <b>ECL has requested to CIMFR, Dhanbad vide their letter dated 22.11.16 that the report regarding stability of NH-2 may be submitted at the earliest.</b></p> <p>Regarding NH32 between Godhar and Putki, NHAI is required to switch over to newly constructed part and hand over the fire affected part to BCCL. <b>NH-32 was not included in the approved Master Plan.</b></p> <p><b>Further,</b> it was also agreed to issue NoC and transfer 17.07 ha. land to NHAI by BCCL for 2/4 laning of the NH-32.</p> <p>Regarding the diversion of railway lines, Representatives of Ministry of Railways mentioned that instead of diversion of 137 kms. routes as suggested by RITES, some</p>	

local diversions in railway lines could effectively serve the purpose. However, it was clarified that there was no plan of taking out coal from the affected areas and the risk associated with the railway line had already been communicated to Ministry of Railways. MoR should take up necessary actions for shifting/protection of affected railway lines, as per their assessment.

Regarding consolidation of fund by MoC for shifting of railway lines in the fire affected areas, it has been informed to MoR that it will be the responsibility of respective Ministries to take up appropriated measures at their end to protect their property and requested to advise their officials concerned to take necessary actions for protecting the railway properties in the affected areas. ECL informed that that RITES submitted revised FSR for diversion of Andal-Sitarampur Railway line and that Eastern Railway demanding payment of 'Codal Charges'.

4.	No. of cases of 'sanction for prosecution' pending for more than three months	Nil						
5.	Particulars of cases in which there has been a departure from the Transaction of Business Rules or established policy of the Government	Nil						
6.	Status of implementation of e-Governance	<table><tr><td>Total No. of files</td><td>Total No. of e-files</td></tr><tr><td>2998</td><td>2212</td></tr><tr><td></td><td></td></tr></table>	Total No. of files	Total No. of e-files	2998	2212		
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7.	Status of Public Grievances	<table><tr><td>No. of Public Grievances redressed during the month of November, 2016</td><td>No. of Public Grievances pending at end of November, 2016</td></tr><tr><td>393</td><td>1125</td></tr></table>	No. of Public Grievances redressed during the month of November, 2016	No. of Public Grievances pending at end of November, 2016	393	1125		
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8.	Information on the specific steps taken by the Ministry/Department for utilization of the Space Technology based tools and applications in Government and Development.	Three project were identified for the future areas of use of Space Technology in CIL  (i) Air Pollution Monitoring. (ii) Coal Fire Mapping and subsidence mapping. (iii) Capacity Building in CMPDIL for SAR interferometry towards Fire and Subsidence Mapping.						

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